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NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE O. C. C.

DEC 29 11 40 PM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name S. J. Carr
3. Address of Operator P. O. Box 980, Kermit, Texas	9. Well No. 5
4. Location of Well UNIT LETTER N 550 FEET FROM THE South LINE AND 2085 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 25S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Fowler-Ellenburger
15. Elevation (Show whether DF, RT, GR, etc.) 3252'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> P&A Ellenburger & recomplete in Blinebry

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to P&A Ellenburger perforations 10,280' to 10,292' by setting a CIBP @ 10,250' and dumping 2 sacks of cement on top with bailer. Blinebry zone will be completed by setting CIBP @ 5800' and perforating 5647-49', 5596-98', 5559-61', 5529-31', 5503-05'; 5468-70' and 5439-41' with 4-1/2" JHPF. Frac well with 28,000 gallons gelled water, 42,000# 10-20 mesh sand in 7 stages using 48 RCN 1" OD ball sealers and 1,750 gallons of acid spearhead. Run tubing to approximately 5650' and place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. F. Swannack TITLE Area Production Manager DATE December 28, 1966

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: