

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION

Form C-103
Revised 1-1-89

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells) 30-025-11084	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No. 14925	
7. Lease Name or Unit Agreement Name S. J. Carr	
8. Well No. 5	
9. Pool name or Wildcat Fowler Abo	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator ARCH PETROLEUM INC.	
3. Address of Operator 10 DESTA DRIVE, SUITE 420E, MIDLAND, TX 79705	
4. Well Location Unit Letter N : 555 Feet From The South Line and 2085 Feet From The West Line Section 10 Township 24S Range 37E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL=3252'	

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CMT JOB <input type="checkbox"/>
	OTHER: Recomplete in Fowler Abo <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/13/96
MIRU workover unit. POH w/rods & tbg. Drill out fill, BP's, & junk to 7172'. Set CIBP @ 6700'.
Dump 2 sx cmt on top. PBTD=6690'. Perforate f/6544'-6574' w/1- 0.45" JHPF (total 30 holes).
RIH w/2-3/8" SN, 7" Baker Lokset, on/off tool w/seal assembly, & 205 jts 2-7/8" tbg. (Pkr set @ 6359')
Acidize w/2,000 gal 15% HCL using 45 RCNB ball sealers. Had good ball action.
Pbkdn=2070#, AIR=2.5 bpm, Pavg=1830#
Swab back load. RIH w/1"X 10' GA, 2X 1-1/2"X 16' pump, 2'X 3/4" sub, 184- 3/4", 71- 7/8",
10'X 7/8", 2'X 7/8", 2'X 7/8", & PR.
Started pumping well on 4-1-96.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <i>Bobbie Brooks</i>	TITLE PROD. ANALYST	DATE: 5/21/96
TYPE OR PRINT NAME BOBBIE BROOKS		TELEPHONE NO. 915/685-1961

ORIGINAL SIGNED BY JERRY SEXTON	DATE JUN 21 1996
APPROVED BY DISTRICT I SUPERVISOR	TITLE
CONDITIONS OF APPROVAL, IF ANY:	

2A Fowler Upper Vaca dn