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NEW MEXICO OIL CONSERVATION COMMISSION

FEB 26 11 20 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name S. J. Carr
3. Address of Operator Box 980, Kermit, Texas	9. Well No. 5
4. Location of Well UNIT LETTER N 550 FEET FROM THE South LINE AND 2085 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 24-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Fowler Ellenburger
15. Elevation (Show whether DF, RT, GR, etc.) 3252 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plug Back

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set Halliburton DM cement retainer at 10,232', loaded casing w/244 bbls. water, pumped into formation at 6 BPM at 1200#. Squeezed perforations 10,270' to 10,290' with 100 sks regular neat cement. Max. TP 2000#, Max. CP 500#, reversed out 3 sacks cement. Ran bit and casing scraper on tubing and drilled cement and retainer 10,227 to 10,293'. Perforated 7" casing 10,280-92' w/2 1/2" JHPF. Ran tubing w/Double "E" tension type tubing anchor at 10,233.36'. Spotted 1000 gallons 15% NEA on bottom, pressured up to 2000#. Took acid very slowly, first 54 minutes took 300 gallons at 2000#, broke to 800#. Injected remainder at 0.5 BPM, pressure gradually fell and lost 250 gallons injected on vacuum. Ran tubing and rods, testing.

2-9-65, pumped 24 BO, 76 BW, thru 2-7/8" tubing, 9-120" SPM in 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. M. Whitaker TITLE Area Engineer DATE 2-23-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: