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SANTA FE			NEW MEXIC	0 01L C	ONSER	VATION	COMMI	SSION	·	FORM C-103
U.S.G.S. LAND OFFICE	011.		MISCELL		IS REP	ORTS O	N WEL	LS	ç.•.	(Rev 3-55)
PRORATION OF	GAS FICE	(Subm	nit to appropri					t i si	106)	
Name of Com			- 	Addre		1053 [10		Fri 4	- <del>C `</del>	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Lease	Gulf	Oil Corporati		Unit Letter		Township	: 950,		t, Te Range	
8	. J. Carr		5	X	10		24 -			37 - B
Date Work Pe		Pool	Foular			County		L		
-			S A REPORT C							
	ng Drilling Operation		asing Test and	Cement Jo	Ь[	Other (I	Explain):			
[] Pluggin,		nature and quantity	emedial Work							
th BN, th	bru 2-7/8" te	abing, 9½ - 12	20" SPN in	24 hrs	•					
Witnessed by	P. M. Ou	11.	Position	ann. Errert	1	Company		Gul # 6	011 C	meretion
Witnessed by	R. N. Qu		Detrole	MEDIAL	WORK RE			Gas1 + 6	241 64	orposetion
Witnessed by	<b>R. H. Qu</b>	FILL IN BE	Detrole		WORK RE	PORTS OI	NLY			letion Date
D F Elev.	<b>T D</b>	FILL IN BE	LOW FOR RE ORIGIN	MEDIAL	WORK RE	PORTS Of Producing	NLY Interval	350	Comp	
D F Elev.	T D 3252 !	FILL IN BE	Detrole Low for re Origin PBTD	MEDIAL	WORK RE	PORTS Of Producing 10,270	NLY Interval		Comp	letion Date 3-17-53
D F Elev.	<b>3252 !</b> ter <b>2-7/8</b>	FILL IN BE	LOW FOR RE ORIGIN	MEDIAL	WORK RE	PORTS Of Producing	NLY Interval	350	Comp	letion Date
D F Elev. Tubing Diame Perforated Int	T D 3252 1 ter 2-7/8 erval(s) 10.2	FILL IN BE	Detrole Low for re Origin PBTD	MEDIAL AL WELL 10.35 Oil Str	WORK RE DATA B ing Diamet	PORTS Of Producing 10,270 er 7 <sup>#</sup>	NLY Interval	350	Comp	letion Date 3-17-53
D F Elev. Tubing Diame	T D 3252 1 ter 2-7/8 erval(s) 10.2	FILL IN BE	Detrole LOW FOR RE ORIGIN PBTD	MEDIAL AL WELL Oil Str	WORK RE DATA B ing Diamet	PORTS Of Producing 10,270 er 7 <sup>#</sup>	NLY Interval - 10, Oi	350	Comp	letion Date 3-17-53
D F Elev. Tubing Diame Perforated Int	T D 3250 ! ter 2=7/8 erval(s) 10,2 erval	FILL IN BE	Petrole LOW FOR RE ORIGIN PBTD 10,025 RESULTS	MEDIAL AL WELL Oil Str Produc	WORK RE DATA B ing Diamet ing Format	PORTS Of Producing 10,270 :er 7 <sup>#</sup> tion(s)	NLY Interval Oi	350 1 String 1	Comp	letion Date 3 <b>-17-53</b> 10,569
D F Elev. Tubing Diame Perforated Int Open Hole Int Test	T D 3252 1 tter 2-7/8 terval(s) 10,27 erval	FILL IN BE	Petrole LOW FOR RE ORIGIN PBTD 10,025 RESULTS n Gas Pro	MEDIAL AL WELL Oil Str	WORK RE DATA B ing Diamet ing Format KOVER Water Pi	PORTS Of Producing 10,270 er 7 <sup>#</sup>	NLY Interval Oi	3 <b>50</b> 1 String	Comp	letion Date 3-17-53
D F Elev. Fubing Diame Petforated Int Dpen Hole Int Test Before Workover	T D 3252 1 iter 2-7/8 ierval(s) 10,27 ierval Date of	FILL IN BE	Petrole LOW FOR RE ORIGIN PBTD 10,025 RESULTS n Gas Pro	MEDIAL AL WELL Oil Stri Produc OF WOR oduction 7 P D	WORK RE DATA B ing Diamet ing Format KOVER Water Pi Bl	PORTS Of Producing 10,270 ter 7 <sup>#</sup> tion(s)	NLY Interval Oi Oi Cubic	350 1 String 1 60 R	Comp	letion Date 3-17-53 10,569 as Well Potential
D F Elev. Tubing Diame Perforated Int Dpen Hole Int Test Before	T D 3250 ! tter 2=7/8 terval(s) 10,2 erval Bone Date of Test	FILL IN BE	Detrole LOW FOR RE ORIGIN PBTD 10,025 RESULTS Gas Pro MCI	MEDIAL AL WELL Oil Str Produc OF WOR oduction FPD	WORK RE DATA B ing Diamet ing Format KOVER Water Pi B 1	PORTS Of Producing 10,270 ter 7" tion(s) roduction PD	NLY Interval Oi Oi Cubic	350 1 String 1 String 6 OR feet/Bb 477 262	Comp) Depth	letion Date 3-17-53 10,569 as Well Potential MCFPD
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