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		NEW MEXIC	CO 01L C	ONSERVA	TION CON	AMISSION		FORM C-103 (Rev 3-55)
		MISCEL	LANEOU	S REPO	RTS ON W	ELLS	0.00 J.C.C	(
		(Submit to appropr	riate Distric	t Office as	per Commis	sion Rule 1	1106)	~ ~
ame of Con	npany	····	· · · · · · · · · · · · · · · · · · ·	Addre	ess	62 SHA	- Kii 10 (15
On	lf 0il Co	rporation	Well No.	Unit Letter	Section To	Kermit.	, Texas	ange
8. J.	. Carr		5	X	10 2	248		375
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	ing Drilling Opera		sing Test and	d Cement Jo	b 🗌	Other (Expl	ain):	
] Pluggin		e, nature and quantity of	medial Work					
		•••			product			
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tnessed by	24 0 1	Daugherty	Position Produ	stion P	Соп	npany Gulf (Oil Corp	oration
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