

Form C-103
Revised 3-55C
MAY 23 PM 3:55

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation Box 2167 - Hobbs, New Mexico
(Address)

LEASE S. J. Carr WELL NO. 5 UNIT N S 10 T 24 R 37
DATE WORK PERFORMED 4-28 thru 5-20-58 POOL Fowler

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Drill Bridge Plug & Install Pumping Equipment

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled bridge plug as follows:

Killed well with 600 barrels No Black mud, pulled tubing and re-ran with 5-5/8" bit.
Drilled bridge plug at 10,350' and cleaned out to 10,476'. Ran 318 joints 2-7/8"
tubing set at 10,234', Baker tubing anchor at 10,232', seating nipple at 10,202'.
Installed permanent pumping equipment, pumped well on test and returned to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3252' TD 10,570' PBD 10,476' Prod. Int. 10,280 - 10,450' Compl Date 3-17-53
Tbng. Dia 2-3/8" Tbng Depth 10,452' Oil String Dia 7" Oil String Depth 10,569'
Perf Interval (s) 10,300-1,450'
Open Hole Interval - Producing Formation (s) Limo

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>1-7-58</u>	<u>5-16-58</u>
Oil Production, bbls. per day	<u>178</u>	<u>208</u>
Gas Production, Mcf per day	<u>125</u>	<u>236</u>
Water Production, bbls. per day	<u>10</u>	<u>11</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>702</u>	<u>1135</u>
Gas Well Potential, Mcf per day		
Witnessed by <u>C. C. Brown</u>	<u>Gulf Oil Corporation</u> (Company)	

OIL CONSERVATION COMMISSION

Name E. J. Fischer
Title Member District 1
Date MAY 27 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name John Russell
Position Asst Area Production Supt.
Company Gulf Oil Corporation