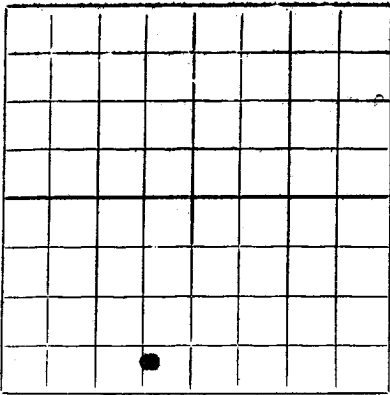


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

APR 3 1953

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Gulf Oil Corporation

(Company or Operator)

S. J. Carr

(Lease)

Well No. 5, in SE $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 10, T. 24-S, R. 37-E, NMPM.

Fowler

Pool,

Lea

County.

Well is 555' feet from South line and 2085' feet from West lineof Section 10-24-37a. If State Land the Oil and Gas Lease No. is.....Drilling Commenced 11-17-52, 19..... Drilling was Completed 3-25-53, 19.....Name of Drilling Contractor Loffland Brothers CompanyAddress 1005 Electric Building Fort Worth, TexasElevation above sea level at Top of Tubing Head 3261'. The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from 10,290' to 10,450' No. 4, from..... to.....

No. 2, from..... to..... No. 5, from..... to.....

No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.

No. 2, from..... to..... feet.

No. 3, from..... to..... feet.

No. 4, from..... to..... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	301'				
9-5/8"	36#	New	3785'				
7"	23-26-29#	New	10,559'			10,450-10,370'	Production
						10,350-10,300'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	13-3/8"	314'	315	HOWCO		
12-1/4"	9-5/8"	3799'	3390	HOWCO		
8-3/4"	7"	10,569'	845	HOWCO		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

NONE

Result of Production Stimulation..... NONE.....

Depth Cleaned Out.....

1 **ORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0' feet to 10,570' feet, and from PBTD 10,476' feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing March 25, 1953, 19____.

OIL WELL: The production during the first 24 hours was 640 barrels of liquid of which 100 % was
was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I.
Gravity 45

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	<u>980'</u>		T. Devonian.	<u>7260'</u>	
T. Salt.			T. Silurian.	<u>8510'</u>	
B. Salt.	<u>2390'</u>		T. Montoya.		
T. Yates.	<u>2580'</u>		T. Simpson.	<u>9320'</u>	
T. 7 Rivers.			T. McKee.	<u>9695'</u>	
T. Queen.			T. Ellenburger.	<u>10,290'</u>	
T. Grayburg.			T. Gr. Wash.		
T. San Andres.			T. Granite.		
T. Glorieta.	<u>4890'</u>		T. _____		
T. Drinkard.			T. _____		
T. Tubbs.			T. _____		
T. Abo.			T. _____		
T. Penn.			T. _____		
T. Miss.			T. _____		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	219'		Caliche & Red Bed		7948		Lime
	1361		Red Bed		7979		Lime & Shale
	1745		Red Bed & Shells		8015		Lime
	1963		Red Bed & Salt		8099		Lime & Shale
	2180		Salt		8548		Lime
	2420		Salt, Anhydrite & Shells		8572		Lime & Chert
	2495		Anhydrite & Salt		8588		Lime
	2752		Anhydrite & Lime		8607		Lime & Chert Streaks
	2802		Anhydrite, Gyp & Lime		8653		Lime
	3059		Lime & Anhydrite		8678		Lime (cherty)
	3102		Lime		8715		Lime
	3208		Anhydrite & Lime		8761		Lime & Chert
	3284		Lime, Anhydrite & Gyp		8843		Lime
	3322		Lime & Anhydrite		8865		Lime & Chert
	3661		Lime		8884		Lime
	3683		Sandy Lime		8905		Lime & Chert Streaks
	6362		Lime		8954		Lime & Chert
	6414		Sand & Lime		8970		Lime
	7040		Lime		9004		Lime & Chert
	7649		Lime		9028		Lime
	7671		Lime & Black Shale		9091		Lime & Chert
	7745		Lime & Shale		9164		Lime
	7842		Lime		9176		Lime & Chert
	7861		Lime & Black Shale		9190		Lime
	7930		Lime & Shale				FORMATIONS CONTINUED

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 1, 1953 (Date)
Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico
Name Wm. C. Henson Position or Title Asst. Area Prod. Supt.