

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	XX	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

March 24, 1953

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation

(Company or Operator)

S. J. Carr

(Lease)

Leffland Drilling Company

(Contractor)

Well No. 5 in the SE 1/4 SW 1/4 of Sec. 10

T. 24-S, R. 37-E, NMPM., Fowler Pool, Lea County.

The Dates of this work were as follows: March 20 - 23, 1953

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____, 19____, (Cross out incorrect words)

and approval of the proposed plan ~~was~~ (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 265 joints & cut jt 10,559' of 7" OD 23-26-29# N-80 SS Casing, w/HOWCO DV two stage cementing tool at 7509'. Set and cemented at 10,569' w/total 845 sacks cement. First stage 350 sacks 8% gel & 125 sax on bottom 4% gel. Plug at 10,478'. Maximum pressure 1200#. Open DV tool at 7509' & cir. 6 hours, cement 2nd stage w/270 sacks 8% gel slowset & 100 sacks regular neat on bottom. Maximum pressure 900#, closed DV tool. Gulf temperature survey in 8 hours, top cement at 4877'.

After waiting over 30 hours tested 7" casing at 7450' w/2000# pressure for 30 min. There was no drop in pressure. Drilled & CO thru DV tool at 7509' to 7525' & test 7" casing w/2000# pressure for 30 minutes. There was no drop in pressure. Drilled cement from 10,112' to 10,476'

After approval of Mr. Yarbrough, State Oil and Gas Inspector, preparations were made to complete well.

Witnessed by R. S. Runyon Gulf Oil Corporation Drilling Foreman
(Name) (Company) (Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name R. S. Runyon

Position Asst. Area Prod. Supt.

Representing Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico

(Title)

(Date)