STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		
BANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

OIL CONSERVATION DIVISION

DISTRIBUTION P. O. BOX 208	Form C-103
SANTA FE, NEW ME)	Revised 10-1-76
FILE	5a. Indicate Type of Lease
U.S.G.8.	State Foe X
OPERATOR	5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELL	
SUNDRY NOTICES AND REPORTS ON WELL TO BE THE SERVICE OF THE SERVIC	A DIFFERENT RESERVOIR.
	7. Unit Agreement Name
OIL GAD OTHER-	·
Name of Operator	8. Farm or Lease Name
Gulf Oil Corporation	S. J. Carr 9. Well No.
Address of Operator	9. Well No.
P. O. Box 670, Hobbs, NM 88240	6
Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER L . 1650 FEET FROM THE South LIN	E AND 660 PEET FROM Fowler Upper Yeso
VIII LETTER CONTROL OF THE CONTROL O	
THE West LINE, SECTION 10 TOWNSHIP 248	RANGE 37E HMPM.
15. Elevation (Show whether DF, R	T, GR, etc.) 12. County
3265' GL	Lea
Check Appropriate Box To Indicate Nature	e of Notice, Report or Other Data
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NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	DIAL WORK ALTERING CASING
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