

NO. OF COPIES RECEIVED	
DISTRIBUTION	
MAIL FE	
FILE	
J.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Gulf Oil Corporation

Address of Operator
Box 670, Hobbs, New Mexico 88240

Location of Well
UNIT LETTER **L** **1650** FEET FROM THE **South** LINE AND **660** FEET FROM
THE **West** LINE, SECTION **10** TOWNSHIP **24-S** RANGE **37-E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3265' GL

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
S. J. Carr

9. Well No.
6

10. Field and Pool, or Wildcat
Fowler Upper Yeso

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
NULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

OTHER **Abandoned Fowler Devonian and**

completed in Fowler Upper Yeso

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5700' PB.

Pulled producing equipment. Set CI BP at 7500' and capped with 10' cement to 7490', abandoning Fowler Devonian perforations 7597' to 7607'. Tested casing with 500#, 30 minutes, OK. Perforated Fowler Upper Yeso zone in 5-1/2" casing with 2, .75" JHPF at 5271-73', 5331-33', 5398-5400', 5444-46', 5544-46', 5660-62' and 5722-24'. Ran treating equipment and treated new perforations with 4000 gallons of 15% NE acid. Swabbed trace of oil and 70 barrels of water. Pulled treating equipment. Set CI BP at 5700', abandoning new perforations 5722-24'. Tested BP and casing with 4,000#, 30 minutes, OK. Ran treating equipment and frac perforations 5271' to 5662' with 12,000 gallons of gel water and 30,000 gallons containing 1 to 3# SPG. Flushed with 1500 gallons of gel water. ISIP 1000#, after 10 minutes 800#. Swabbed and cleaned up. Pulled treating equipment. Ran 2-3/8" tubing and returned well to production. Well is on same proration unit as well No. 8.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **D. T. Berlin** TITLE **Area Engineer** DATE **October 14, 1976**

FORWARDED BY **Harry Sutton** TITLE **Asst. 1, Supv.** DATE

NOTATIONS OF APPROVAL, IF ANY: