

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Con:  
P. 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA Inc.

16696

3. Address and Telephone No.

P.O. Box 50250 Midland, TX 79710-0250

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FNL 660 FEL SENE (H) Sec 10 T24S R37E

5. Lease Designation and Serial No.

8910138170 - LC032398

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Myers Langlie Mattix Unit  
011007

8. Well Name and No.

225

9. API Well No.

30-025-11087

10. Field and Pool, or Exploratory Area

Langlie Mattix 7 Rvr Q-G

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD - 3625'

MIRU PU 12/8/97, ND WH, NU BOP. RIH W/ CIBP & TAG SOLID @ 3157', UNABLE TO GO ANY FARTHER. NOTIFY BLM, RECOMMEND SETTING 25sx CMT PLUG. POOH W/ CIBP. RIH W/ TBG & TAG @ 3600'. M&P 25sx CL C CMT PLUG ACROSS OPEN HOLE, POOH, WOC. RIH & TAG CMT @ 3175', CIRC W/ 10# MUD, TEST CSG TO 650# FOR 10min, OK. POOH TO 2500', M&P 20sx CL C CMT PLUG @ 2500-2400', DISPL W/ 10# MUD, POOH TO 1150'. M&P 20sx CL C CMT PLUG @ 1150-1050', DISPL W/ 10# MUD, POOH TO 260'. M&P 20sx CL C CMT PLUG @ 260-160', DISPL W/ 10# MUD, POOH. M&P 10sx CL C CMT PLUG @ SURFACE. DUG OUT CELLAR, CUT OFF CSG & WH & INSTALL DRY HOLE MARKER, RDPU 12/10/97. BLM NOTIFIED, BUT DID NOT WITNESS.

Approved as to plugging of the well bore  
liability under bond is retained until  
surface reclamation is completed.

14. I hereby certify that the foregoing is true and correct

Signed

*David Stewart*

Title

David Stewart

Regulatory Analyst

Date

12/16/97

(This space for Federal or State office use)

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

DEC 22 1997

Conditions of approval, if any:

JOEY  
191 DEC 17 A 11:03  
105000 14.00  
105000 07702