		7-		1	N.M. E	il Con-	Division				
Form 3160-5 (November 1994)		UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			P.O. Bo		FORM APPROVED				
	SUNDF	RY NOTICES AND REPORTS ON WELLS									
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.								6. If indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side							7. If Unit or CA/Agreement, Name and/or No. MYERS LANGLIE MATTIX UNIT				
1. Type of Well										1007	
2. Name of Operator								8. Well Name and No.			
OXY USA Inc. 16696 3a. Address P.O. BOX 50250 13b. Phone No. (include area code)							9. API We				
3a. Address P.0. BOX 50250 3b. Phone No. (include area code) MIDLAND, TX 79710-0250 915-685-5717						e)		-11088		37240	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)							10. Field and Pool, or Exploratory Area 37240 LANGLIE MATTIX 7 RVRS Q-G				
1980 FSL 1980 FEL NWSE (J) Sec 10 7245 R37E							11. County or Parish, State LEA NM				
	12. CHECK AI	PROPRIATE BOX(ES)	IND IND	ICATE NATU	RE OF N	IOTICE, RE	EPORT, OF	R OTHER DA	TA		
TYPE OF SUBMISSION TYPE OF ACTION											
🔉 Nouce of	Intent		~	eepen	-	duction (Start/	Resume)	Water Shu			
Subseque	nt Report	 Alter Casing Casing Repair 	~	racture Treat lew Construction	_	clamation complete		Well Integ			
E Final Aba	indonment Nouce	Change Plans		iug and Abandon		complete mporarily Aba	ndon	U Other			
	indominent Nouce	Convert to Injection	_	lug Back		ter Disposal					
testing has	Attach the Bond under which the work will be performed or provide the Bond No. on file will BLM/BLA. Required depths of all pertnent markers and zones. following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandomment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) MLMU #227 - TD-3571' PBTD-3100' OH-3210-3571' 10-3/4" CSG @ 502' W/ 300sx, TOC-SURFACE-CALC 7" CSG @ 3210' W/ 450sx, TOC-216'-CALC *6/19/98-CIBP SET @ 3135' W/ 35' CMT ON TOP 1. M&P 25sx CMT FROM 2600-2448' 2. M&P 25sx CMT FROM 2440-2328' 3. M&P 25sx CMT FROM 1094-982' Set 4. PERF & SQZ @ 552', M&P 40sx CMT FROM 552-452' (INSIDE & OUTSIDE 7" CSG) 5. SPOT 10sx SURFACE PLUG **PUMP 10# MLF BETWEEN PLUGS										
14. I hereby cer Name (Prin	tify that the foregou	ng is true and correct		<u></u>	<u> </u>						
		ID STEWART		Title	ਸ	EGULATOR	Y ANALY	ςτ			
Signature	Qui	Date			8/10/98						
(THIS SPACE	FOR FI	EDERAL OR ST	TATE OF	FICE USE					
Approvelo	(ORIG. SG	D.) DAVID R. GLASS				ENGINE	ER Da	AUG 2	1 1998		
certify that the	applicant holds lega	attached. Approval of this noti a or equitable title to those right conduct operations thereon.	ce does i its in the	not warrant or 10f subject lease	ffice						
Title 18 U.S.C. fraudulent staten	Section 1001, make nents or representati	is it a crime for any person kno ons as to any matter within its ju	wingly an risdiction	nd willfully to mak	e to any di	epartment or a	gency of the l	United States an	y faise. ficui	ious cr	

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