<i></i>	TA FE		OUT CONSERVATION COMMISSIC QUE T FOR ALLOWABLE AND OUT CANSPORT OIL AND NATU	Supersedes Old C-104 and C.					
OPE									
Addres	Skelly Oil Company								
New W	(s) for filing (Check prope	351, Midland, Texas 79 r box) Change In Transporter of:	0701 Other (Please expla	(n) Formerly N. B. Hunt,					
6	in OwnershipX	OII Casinghead Gas	Dry Gas Mattix "B"	Federal Well No. 2					
and add	ge of ownership give nan ress of previous owner_	ne N. B. Hunt, 1401 Elm	, Dallas, Texas 75221						
II. DESCH	IPTION OF WELL AN	ND LEASE							
Myers	Langlie-Mattix	Unit 227 Langlie-Mat	tting of the second sec	f Lease Lease No.					
Locatio	-			Federal cr Fee Federal LC-					
	· · · · · · · · · · · · · · · · · · ·	980 Feet From The South	_1 ine_mit_ 1980Feet	From The East					
		Township 24S Range	37E , NMPM, Le	a					
III. DESIGN	ATION OF TRANSPO Authorized Transporter of	ORTER OF OIL AND NATURAL	GAS	County					
Texas	New Morrise D'		Autores (Give address to which	approved copy of this form is to be sent)					
1	Authorized Transporter of O Natural Gas Co	Casinghead Gas v or Dry Gas	P II ROW 1E10 MAN	land, Texas 79701					
If well pr	oduces oil or liquids, tion of tanks.	Unit Sec. Twp. Pge.	f = 0, Boy 1402 Et 1	Paso, Texas 79999					
		E 10 24S 371	F V	when					
COMPLI	ETION DATA		bol. give commingling order number:						
	nate Type of Complet	ion - (X)	I New Well Workover Deeper	Plug Back Same Res'v. Diff. Res'v.					
Date Spud	ded	Date Compl. Ready to Prod.	Total Depth						
Elevations	(DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Otl/Gas Pay	P.B.T.D.					
Perforation	ns		Top OU/Gas Pay	Tubing Depth					
				Depth Casing Shoe					
	HOLE SIZE	TUBING, CASING, A	ND CEMENTING RECORD						
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
	TA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load	pil and must be equal to or exceed top allow-					
Date First 1	New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	life and lif					
Length of T	est	Tubing Pressure	Casing Pressure						
Actual Prod.	During Test	Oil-Bbis,		Choke Size					
			Water-Bhla.	Gas-MCF					
GAS WELL									
Actual Prod.	Test-MCF/D	Length of Test	Bhis. Condensate/MMCF	·····					
Testing Meth	od (pitot, back pr.)	Tubing Pressure (Shut-in)		Gravity of Condensate					
			Casing Pressure (Shut-in)	Choke Size					
LRIIFIC/	TE OF COMPLIANC	E	OIL CONSERV	ATION COMMISSION					
hereby cert	ify that the rules and re	gulations of the Oil Conservation	APPROVED	CINCIA COMMISSION					
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (SIGNED) LELAND FRANZ (Signature) Leland Franz District Production Manager (Title) April 3, 1974			APPROVED //4 , 19						
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.						
						(Date)		Fill out only Sections 7 77	, III, and VI for changes of owner, en or other such change of condition.
							£1 Z		