

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Large! Bureau No. 1004-0135
Expires August 31, 1985

1. LEASE DESIGNATION AND SERIAL NO.

LC-032339 (b)

2. IN MINER, PLANTER OR TRAIL NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1.

OIL ☐ GAS ☐ OTHER

Injection Well

2.

NAME OF OPERATOR

Texaco Producing Inc.

3.

ADDRESS OF OPERATOR

PO Box 728 Hobbs New Mexico 88240

4.

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

Unit letter G 1980 FNL 1980 FEL
section 10, T24S, R37E

7. UNIT AGREEMENT NAME

Myers Langlie Mattix Ut

8. FARM OR LEASE NAME

9. WELL NO.

224

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix

11. SEC. T. R. N. OR S.W. AND

SURVEY OR AREA

10-24S-37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DV, HT, OR, etc.)

3258 DF

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multi- completion on Well
Completion or Re-completion Report and Log form)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Cite all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

3/28/89 RUPU. Clean out wellbore 433'-50's. Hole sloughing.
3/30-4/13/89 Attempt to clean out wellbore, however, the hole continued to
slough in red beds. Cleaned out to 490'. Approval received for Plug
and Abandonment of well in present condition by N.M.OCD
4/14 T1H with workstring to 478'. Pumped 100 sacks of Class C cement
containing 2% CaCl. Circulated cement out 5 1/2" casing.
TOH with workstring. Pumped additional 60 sacks of cement
down the bradenhead.
4/17 Cut off 8 1/4" wellhead. Installed dry hole marker.
Plugged and Abandoned

I hereby certify that the foregoing is true and correct

SIGNATURE

Keyphum

TITLE

AREA SUPERINTENDENT

DATE

APR 20 1989

(This space for Federal or State office use)

APPROVED BY

Shannon J. Shaw

FOR TITLE

CHIEF, MINERAL RESOURCES

DATE

5-12-89

Approved as to the condition of the well bore.
Liability and insurance is retained until
surface restoration is completed.

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States or false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

✓
N R R

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