

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on back of form)
COPIES

BLM Form 3160-5
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a Federal reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Water Injection well	JAN 3 11 54 AM '84	7. UNIT AGREEMENT NAME Myers Langlie Mattix Unit
2. NAME OF OPERATOR Texaco Producing Inc.	COPIED AREA	8. FARM OR LEASE NAME Myers Langlie Mattix Unit
3. ADDRESS OF OPERATOR P.O. Box 708, Hobbs, New Mexico 88240		9. WELL NO. No. 224
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter G 1980 FNL and 1980 FEL Section 10 Township 24S Range 37E		10. FIELD AND POOL, OR WILDCAT Myers Langlie Mattix SR-Qu-GA 11. SEC. T. R. N. OR BLK. AND SURVEY OR AREA 10-24S-37E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, WT, OR, etc.) 3258 D.F.	12. COUNTY OR PARISH Lea
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
BROOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PELL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☒
CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DISPLAYED PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU
2. 61H w/ bit on 2 3/8" workstring and cleanout to top of fish (injection phr) @ 3599'.
POH w/ workstring & bit.
3. 61H w/ workstring and spot a 30 sack cement plug (API class H cmt) from 3599'-3075'.
4. Pull up and load hole w/ 9.5 pp3 mud.
5. Spot an 30 sack cmt plug (API class H cmt) from 1100' (top of salt) to 450'.
6. At 450', start circulating cmt into bradenhead through bad csg, followed by spotting cmt plug from 450' to surface. Allow time for cmt to set.
7. Tag cmt top. If cmt level has dropped (possible loss of cmt through bad csg) spot cmt to surface.
8. Cut off wellhead, set 4"x4' marker, clean location.

18. I hereby certify that the foregoing is true and correct

SIGNE

RE Johnson

TITLE

AREA SUPERINTENDENT

DATE

DEC 30 1983

(This space for Federal or State office use)

APPROVED BY

CHIEF, MINERAL RESOURCES

TITLE

DATE

2-22-89

Subject to
Like Approval
by State

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the U.S. Government false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.