

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032339

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☐

Water Injection

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1351, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

Unit Letter "G", 1980' FNL & 1980' FEL, Sec. 10-24S-37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3528' DF

UNIT AGREEMENT NAME

Myers Langlie-Mattix Unit

8. FARM OR LEASE NAME

Myers Langlie-Mattix Unit

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Langlie-Mattix

11. SEC., T. R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 10-24S-37E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other) Convert to Water Injection

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1) Moved in workover rig.
- 2) Cement squeezed leaks in 5-1/2" OD casing at 370-790' with 300 sacks Class "C" cement mixed 2% CaCl. WOC 24 hours.
- 3) Drilled out cement 334-865'.
- 4) Resqueezed leaks at 421' with 100 sacks Class "H" cement mixed 2% CaCl. WOC 48 hours.
- 5) Resqueezed leak interval with 100 sacks Class "C" cement, 25 sacks Class "H" cement and 50 sacks 50/50 Class "H" Calcele. WOC 13 hours.
- 6) Drilled out cement 360-421'. Pressure tested leak interval to 500#, held okay.
- 7) Cleaned out 3465-3531'.
- 8) Drilled new hole 3531-3684'.
- 9) Set 13 joints (527') 4" OD 13.34# R3 K-55 HyDril Ruff-Kote casing liner 3145-3672'.
- 10) Cemented 4" OD casing liner with 400 sacks Class "C" cement mixed 6# salt per sack. WOC 24 hours.
- 11) Drilled out cement 3610-3622' PBTD.
- 12) Perforated 4" OD casing 3530-3542' with 13 shots, 3545-3548' with 4 shots, 3552-3564' with 13 shots, 3577-3582' with 6 shots, 3593-3595' with 3 shots, and 3599-3602' with 4 shots, total of 43 shots.
- 13) Treated perms. 3530-3602' with 1500 gals. 15% NE acid, 8000 gals. gelled brine, 10,000# 20/40 sand, 200# benzoic acid flakes and 400# rock salt. Flushed with 18 bbls. gelled brine.
- 14) Set 110 joints (3559') 2-3/8" OD tubing at 3562'.

18. I hereby certify that the foregoing is true and correct

(Signed) D. R. Crow

D. R. Crow

TITLE Lead Clerk

DATE 9-7-76

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 14 1976

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

\*See Instructions on Reverse Side

Myers Langlie-Mattix Unit Well No. 224 - Continued

- 15) Pump tested Langlie-Mattix perms. 3530-3602' July 1-August 31, 1976, averaging 3.6 bbls. oil and 42 bbls. water per day.

Skelly proposes to continue its conversion program on this well as indicated on Sundry Notices and Reports on Wells Form 9-331 dated 10-24-75, steps No. 10, 11, and 12.