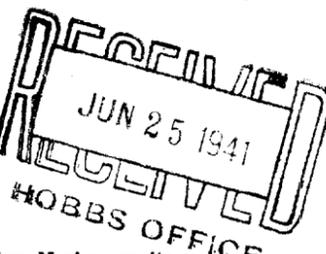


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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Trinity Drilling Company, 1202 Kirby Bldg., Dallas, Texas.

Company or Operator G. H. Mattix "B" Well No. 4 in NE/4 of Sec. 10, T. 24 S
Address

Lease 37 E, N. M. P. M., Mattix Field, Lea County.

Well is 1980 feet south of the North line and 1980 feet west of the East line of Sec. 10

If State land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is _____ Address _____

If Government land the permittee is G. H. Mattix Address Amarillo, Texas

The Lessee is _____ Address _____

Drilling commenced March 20th 19 41 Drilling was completed May 2nd 19 41.

Name of drilling contractor Trinity Drilling Co. Address Dallas, Texas.

Elevation above sea level at top of casing _____ feet.

The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from 3466 to 3472 No. 4, from 3508 to 3515

No. 2, from 3477 to 3482 No. 5, from _____ to _____

No. 3, from 3495 to 3500 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8-1/4	32	8	SH	504	Halliburton				Water
5-1/2	17	8	Ygstn	3311	"				Oil Stg.
2		8	Ygstn	3455					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-1/4	510	270	Halliburton		
6-3/4	5-1/2	3311	475	Halliburton		
American packer set at 3295' in bottom joint of 5-1/2" casing.						

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
3-1/2"	Tin	Nitro-liquid	240	5-2-41	3397 to TD	3455

Results of shooting or chemical treatment Well would not flow before shooting and only 60 bbl OPD, but after shot well flowed 160 bbl OPD with est. 175 M cu ft gas through 2" upset tubing on 1" choke.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3311 feet, and from _____ feet to _____ feet

Cable tools were used from 3311 feet to 3531 TD feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing May 2nd 19 41.

The production of the first 24 hours was 160 barrels of fluid of which 100 % was oil; _____ % emulsion; nil % water; and _____ % sediment. Gravity, Be. 39

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Earl Fugh Driller C. E. Walters Driller

J. H. Garland Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 17th day of _____ Dallas, Texas June 17th, 1941.

day of June 19 41. Name S. S. Denton

S. S. Denton Notary Public Position Secretary-Treasurer.

My Commission expires June 1st, 1943. Representing Trinity Drilling Company

Address 1202 Kirby Bldg., Dallas, Texas.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	40	40	Calechie
40	70	30	Sand
70	510	440	Red Bed
510	696	186	Red Bed and Sand Shells
696	784	88	Hard Sand
784	827	43	Sand
827	870	43	Sand and Shale
870	1095	225	Red Bed
1095	1185	90	Anhydrite
1185	1308	123	Salt, Red Rock and Anhydrite shells
1308	1960	652	Salt and Anhydrite
1960	2139	179	Anhydrite
2139	2211	72	Anhydrite and Salt
2211	3214	1003	Anhydrite
3214	3251	47	Anhydrite and lime breaks
3251	3286	35	Anhydrite and Blue shale
3286	3290	4	Anhydrite
3290	3311	21	Lime
3311	3344	33	Gray Lime
3344	3355	11	Lime
3355	3370	15	Gray Lime
3370	3378	8	Gray Lime Sandy
3378	3465	87	Gray Lime
3465	3472	7	Lime and Sand (Oil & Gas 3466 to 3472)
3472	3482	10	Lime (More oil 3477 to 3482)
3482	3491	9	Gray Lime
3491	3500	9	Lime (Increase from 3495 to 3500)
3500	3504	4	Lime
3504	3508	4	Gray Lime
3508	3515	7	Sandy Lime (flowing by heads)
3515	3521	6	Lime
3521	3529	8	Lime
3529	3581	2	Lime TD.