Production Superintendent

N. B. Hunt

NEW MEXICO OIL CONSERVATION COMMISSION

OMPANY . B. Bunt	700 Nereal	ntile Bank I	building, Dal	las l, :	AM 7		
	(Add	ress)					
EASE Nattix B-10	_WELL NO	3 UNIT	B S 10	T	24	R	37
ATE WORK PERFORMED_	12-1-59	POOL	Langlie	Mattix			
is is a Report of: (Check	appropriate b	olock)	Results of	Testo	f Casi	ing Sh	ut-c
Beginning Drilling (Operations	[3	Remedial	Work			
Plugging		Г	Other				
							
tailed account of work don	e, nature and	l quantity of	materials i	ised and	d resu	ılts ol	btair
1. Cleaned ou	t with cable	teels to 361	(O)				
		-					
2. Set 4" lin	er 3270-3610'	ATEU DOLLOS	133. STORES	a.			
3. Sand Fract	d with 20,000	gallons oil	frac and 70,	000# sai	nd.		
iginal Well Data:	EDIAL WORK	•	ONLY t. 3324-3610	Compl	Date	2-1-	5)
riginal Well Data: 32550P F Elev. Unknown TD 3643	PBD	Prod. In	- Additional Conference of the		-		· · · · · · · · · · · · · · · · · · ·
riginal Well Data: 3255 PF Elev. Unknown TD 36k3 ong. Dia 2-3/8 Though Depth erf Interval (s) 3k71-3610	PBDO 3335 O 8lotte	Prod. In	t. 3324-3610		-		· · · · · · · · · · · · · · · · · · ·
riginal Well Data: 3255 PF Elev. Unknown TD 36k3 ong. Dia 2-3/8 Though Depth erf Interval (s) 3k71-3610	PBDO 3335 O 8lotte	Prod. In	t. 3324-3610 a 5-1/2 C		-		· · · · · · · · · · · · · · · · · · ·
riginal Well Data: 3255 PF Elev. Unknown TD 3643 ong. Dia 2-3/8 Thong Depth orf Interval (s) 3471-3610 oen Hole Interval 3324-3610	PBDO 3335 O 8lotte	Prod. In	t. 3324-3610 a 5-1/2 C	oil Strin	g Dep		· · · · · · · · · · · · · · · · · · ·
riginal Well Data: 32537PF Elev. Unknown TD 3643 riginal Well Data: The property of the second sec	PBDO 3335 O 8lotte	Prod. In	t. 3324-3610 a 5-1/2 C	oil Strin	g Dep	th 33	24
riginal Well Data: 32537PF F Elev. Unknown TD 3643 ong. Dia 2-3/8 Thong Depth erf Interval (s) 3471-3610 oen Hole Interval 3324-3610 ESULTS OF WORKOVER:	PBD 1 3335 O Slotte Produci	Prod. In	t. 3324-3619 a <u>5-1/2</u> Con (s) Qu	oil Strin	g Dep	TER	24
riginal Well Data: 3255 PF Elev. Unknown TD 3643 ong. Dia 2-3/8 Thong Depth erf Interval (s) 3471-3610 oen Hole Interval 3324-3610 ESULTS OF WORKOVER: ate of Test l Production, bbls. per da	PBD n 3335 O Slotte Produci	Prod. In	t. 3324-3610 a 5-1/2 Co. on (s) Qu. BEFOI	eens RE	g Dep	TER	24
riginal Well Data: 3255 PF Elev. Unknown TD 3643 ong. Dia 2-3/8 Thing Depth erf Interval (s) 3471-3610 oen Hole Interval 3324-3610 ESULTS OF WORKOVER: te of Test l Production, bbls. per day as Production, Mcf per day	PBD a 3335 O Slotte Produci	Prod. In	t. 3324-3610 a 5-1/2 C	eens RE	g Dep	TER	24
riginal Well Data: 3255 PF Elev. Walness TD 3643 ong. Dia 2-3/8 Tbng Depth erf Interval (s) 3471-3610 oen Hole Interval 3324-3610 ESULTS OF WORKOVER: ate of Test l Production, bbls. per day ater Production, bbls. per	PBD n 33)5 O Slotte Product	Prod. In	t. 3324-3610 a 5-1/2 C ton (s) Qu BEFOI	eens	g Dep	TER -28-55 33 53.63	24
riginal Well Data: 32550P F Elev. Unknown TD 3643 ong. Dia 2-3/8 Thong Depth erf Interval (s) 3471-3610 oen Hole Interval 3324-3610 ESULTS OF WORKOVER: ate of Test at Production, bbls. per day ater Production, bbls. per as Oil Ratio, cu. ft. per b	PBD O Slotte Production Productio	Prod. In	t. 3324-3610 a 5-1/2 C ton (s) Qu BEFOR	eens	g Dep	TER -28-59 53-63	24
ong. Dia 2-3/8 The Depth	PBD a 3335 O Slotte Product y day bl. day cuttre	Prod. In	t. 3324-3610 a 5-1/2 C ton (s) Qu BEFOR	sens	AF	TER -28-59 53-63	24

Company

Name Titlé

Date