

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION IN SERIAL NO.

LC-032339 (6)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Myers Langlie-Mattix Unit

8. FARM OR LEASE NAME

Myers Langlie-Mattix Unit

9. WELL NO.

223

10. FIELD AND POOL, OR WILDCAT

Langlie-Mattix

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10 - 24S - 37E

12. COUNTY OR PARISH

Lea

13. STATE
New Mexico

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1351, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit Letter F, 1980' FWL & 1980' FWL, Sec. 10 - 24S - 37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3265' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Present behind 7" OD casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1.) Moved in workover rig. Pulled rods and tubing.
- 2.) Perforated 7" OD casing at 1280' with 1 shot.
- 3.) Cement squeezed perf. 1260' with 375 sacks class "C" cement. Cement circulated to surface.
- 4.) Drilled out cement 1220-1285'. Pressure tested squeezed perf. to 500# for 30 minutes, held okay.
- 5.) Cleaned out 3480-3568'.
- 6.) Drilled new hole 3568-3588'.
- 7.) Ran 112 joints (3491') 2-3/8" OD 4.76 EUE 6" and 10 V tubing at 3513'.
- 8.) Pumped Langlie-Mattix open hole 3152-3588' for 353 hours, 7 bbls oil, 324 bbls load water, 200 bbls formation water.
- 9.) Returned well to producing status 1-1-77 pumping Langlie-Mattix open hole 3152-3588' for 1 bbl oil and 11 bbls water per day.

18. I hereby certify that the foregoing is true and correct

(Signed) D. R. Crow D. R. Crow

TITLE Lead Clerk

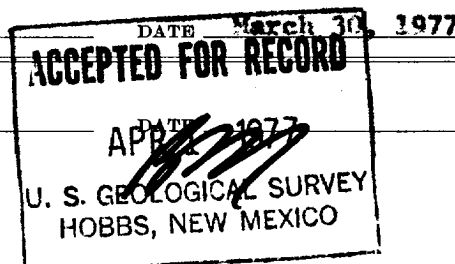
(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: Where there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; count, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO 680-160

RECEIVED

APR 1977

OIL CONSERVATION COMM.
HOBBS, N. M.