

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. Fre. Dr.  
Hobbs, NM 88240

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other Injection

2. Name of Operator  
OXY USA WTP Limited Partnership

192463

3a. Address  
P.O. Box 50250 Midland, TX 79710

3b. Phone No. (include area code)  
915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL 1980 FEL SWSE(0) Sec 10 T24S R37E

5. Lease Serial No.

8910138170 - LC032339B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Myers Langlie Mattix Unit

8. Well Name and No.

250

9. API Well No.

30-025-11093

10. Field and Pool, or Exploratory Area  
Langlie Mattix 7R-Qn-GB

11. County or Parish, State

Lea NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See other side

Approved as to plugging of the well bore  
Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Regulatory Analyst

Signature

[Signature]

Date

2/14/01

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

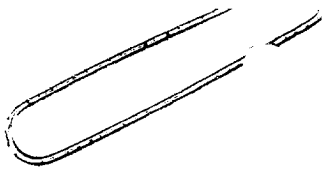
Date

FEB 20 2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**MLMU # 250**

11/28/2000

MIPU ND WH NU BOP SION

11/29/2000

TIH w/ csg scraper. Tag @ 3135 w/100 jts tbg. Circ and test well. Leaked.  
POOH TIH w/pkr and hunt holes. Holes at 30' to 90' POOH SION

11/30/2000

TIG w/100 jts mix and circ 30 sx salt gel @ 3135. PU to 2957. Mix and pump 25  
sx Class C cmt. POOH. WOC TIH @ 2806'. Plug tbg. SION

12/01/2000

POOH Unplug tbg. TIH w/75 jts tbg to 2361. Mix and pump 30 sx of Class C  
cmt w/12 bbls displacement. POOH SION

12/2/2000

TIH @ 2194' w/69 jts tbg. LD tbg to 1260 w/40 jts. Mix and pump 30 sx Class C  
and displace w/6.4 bbls. POOH WOC. Tag @ 1102. LD tbg to 567 w/18 jts mix  
and pump 30 sx of class c cmt. Displace w/2.4 bbls. POOH SION

12/4/2000

TIH @ 400'. LD tbg. ND BOP. NU Flange. Mix and pump 50 sx class C cmt.  
Cmt circ to surf on back side closed surf valve. Filled to surf. RDPU ND WH  
Clean and Clear location.

\$13,600

814  
ROSWELL

FEB 15 '01

RECEIVED