

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025- 11093
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No. Fed - LC032339B
7. Lease Name or Unit Agreement Name: MYERS LANGLIE MATTIX UNIT
8. Well No. 250
9. Pool name or Wildcat LANGLIE MATTIX 7RVR-QN-GB

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other <u>Injection</u>	
2. Name of Operator OXY USA Inc.	16696
3. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710-0250	
4. Well Location Unit Letter <u>0</u> : <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>10</u> Township <u>24S</u> Range <u>37E</u> NMPM County <u>LEA</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MLMU #250 - INJECTION-BLM

TD-3635' PBTB-3115' PERFS-3259-3635' CIBP-3150'

10-3/4" 40# CSG @ 502' W/ 300sx, 12-1/4" HOLE, TOC-SURF-CALC
7" 23# CSG @ 3259' W/ 600sx, 8-3/4" HOLE, TOC-SURF-CALC

1. M&P 25sx @ 2957-2843' -Tag
 2. M&P 25sx @ 2354-2240'
 3. M&P 25sx @ 1242-1128'
 4. M&P 25sx @ 559-445' -Tag
 5. M&P 10sx CMT SURFACE PLUG
- 10# MLF BETWEEN PLUGS

THE COMMISSION MUST BE NOTICED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE REGULATORY ANALYST DATE 10/4/00

Type or print name DAVID STEWART

(This space for State use)

Telephone No. 915-685-5717

APPROVED BY _____ TITLE _____ DATE 10/18/2000

Conditions of approval, if any:

OXY USA INC. PROPOSED
MYERS LANGLEY MATTIX UT #250
SEC 10 T24S R37E LEA NM

0.0 - 45.0' CEMENT PLUG 10sx

445.0 - 559.0' CEMENT PLUG 25sx

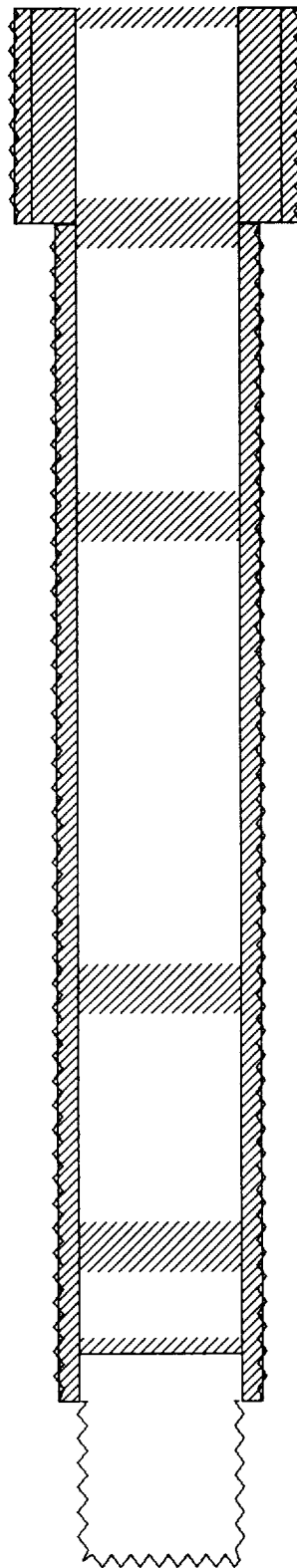
1128.0 - 1242.0' CEMENT PLUG 25sx

2240.0 - 2354.0' CEMENT PLUG 25sx

2843.0 - 2957.0' CEMENT PLUG 25sx

3115.0 - 3150.0' CEMENT PLUG 8sx

3150.0 - 3150.0' CIBP



TD: 3635'

0.0 - 502.0' 12 1/4" OD HOLE

0.0 - 502.0' CEMENT 300sx-CALC

0.0 - 502.0' 10 3/4" OD SURF CSG

502.0 - 3259.0' 8 3/4" OD HOLE

0.0 - 3259.0' CEMENT 600sx-CALC

0.0 - 3259.0' 7" OD PROD CSG

3259.0 - 3635.0' 6 3/4" OD HOLE