

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Injection

2. Name of Operator OXY USA Inc. 16696

3a. Address P.O. BOX 50250
MIDLAND, TX 79710-0250 3b. Phone No. (include area code)
915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FSL 1980 FEL SWSE(0) Sec 10 T24S R37E

5. Lease Serial No.
8910138170 - LC032339B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
MYERS LANGLIE MATTIX UNIT
11007

8. Well Name and No.
250

9. API Well No.
30-025-11093

10. Field and Pool, or Exploratory Area 37240
LANGLIE MATTIX 7 RVRS Q-G

11. County or Parish, State
LEA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MLMU #250

TD-3635' PBTD-3115' PERFS-3259-3635' CIBP-3150'

10-3/4" 40# CSG @ 502' W/ 300sx, 12-1/4" HOLE, TOC-SURF-CALC

7" 23# CSG @ 3259' W/ 600sx, 8-3/4" HOLE, TOC-SURF-CALC

8/14/98 - RIH & SET A CIBP @ 3150', DUMPED 35' CMT ON TOP.

1. M&P 25sx @ 2957-2843'

2. M&P 25sx @ 2354-2240'

3. M&P 25sx @ 1242-1128'

4. M&P 25sx @ 559-445'

5. M&P 10sx CMT SURFACE PLUG.

10# MLF BETWEEN PLUGS.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DAVID STEWART

Title

REGULATORY ANALYST

Signature

Date

9/8/98

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (ORIG. SGD.) DAVID R. GLASS

Title PETROLEUM ENGINEER

Date

SEP 16 1998

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY USA INC. PROPOSED
MYERS LANGLEY MATTIX UT #250
SEC 10 T24S R37E LEA NM

0.0 - 45.0' CEMENT PLUG 10sx

445.0 - 559.0' CEMENT PLUG 25sx

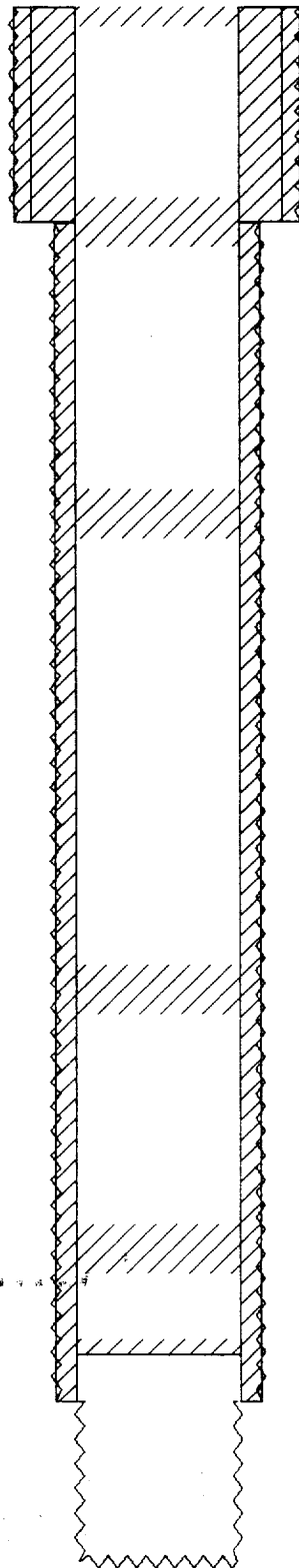
1128.0 - 1242.0' CEMENT PLUG 25sx

2240.0 - 2354.0' CEMENT PLUG 25sx

2843.0 - 2957.0' CEMENT PLUG 25sx

3115.0 - 3150.0' CEMENT PLUG 8sx

3150.0 - 3150.0' CIBP



0.0 - 502.0' 12 1/4" OD HOLE

0.0 - 502.0' CEMENT 300sx-CALC

0.0 - 502.0' 10 3/4" OD SURF CSG

502.0 - 3259.0' 8 3/4" OD HOLE

0.0 - 3259.0' CEMENT 600sx-CALC

0.0 - 3259.0' 7" OD PROD CSG

3259.0 - 3635.0' 6 3/4" OD HOLE

TD: 3635'