

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032339 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL  GAS WELL  OTHER  Water Injection

7. UNIT AGREEMENT NAME

Myers Langlie-Mattix Unit

2. NAME OF OPERATOR

8. FARM OR LEASE NAME

Myers Langlie-Mattix Unit

3. ADDRESS OF OPERATOR

9. WELL NO.

P. O. Box 1351 Midland, Texas 79701

10. FIELD AND POOL, OR WILDCAT

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

Langlie-Mattix  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit Letter O, 660' PSL & 1980' FEL, Sec. 10-24S-37E

Sec. 10-24S-37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH

13. STATE

3250' DF

Lea

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Deepen and convert to water injection.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1) Move in workover rig.
- 2) Clean out to 3537' TD.
- 3) Drill new hole 3537-3650' TD.
- 4) Run GR-Neutron log 3000-3650'.
- 5) Set plastic lined tubing and packer at +3210'.
- 6) Load tubing-casing annulus with treated water.
- 7) Return well to active status injecting water thru Langlie-Mattix open hole 3259-3650'.

18. I hereby certify that the foregoing is true and correct

(Signed) D. R. Crow

SIGNED

D. R. Crow

TITLE

Lead Clerk

DATE

10-21-76

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

**APPROVED**  
DATE  
NOV 1 1976  
BERNARD MOROZ  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side

# Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 2: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid content, not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

APPROVED  
NOV 2 1976  
OIL CONSERVATION COMM.  
HOBBS, N. M.

RECEIVED  
NOV 2 1976  
OIL CONSERVATION COMM.  
HOBBS, N. M.