

N.

(Revised 7/1/83)
(Form C-106)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOOB'S OFFICE OCC

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

N. B. Hunt

Mattix B

(Company or Operator)

(Lease)

Well No. 3, in SE 1/4 of SW 1/4, of Sec. 10, T. 24-S, R. 37-E, NMPM.

Langlie Mattix

Pool, Lea

County.

Well is 660 feet from South line and 1980 feet from East line

of Section 10. If State Land the Oil and Gas Lease No. is --

Drilling Commenced September 24, 1940. Drilling was Completed October 24, 1940.

Name of Drilling Contractor Trinity Drilling Company

Address 1202 Kirby Building, Dallas, Texas

Elevation above sea level at Top of Tubing Head None. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 3440 to 3449 No. 4, from 3403 to 3497
No. 2, from 3460 to 3462 No. 5, from 3513 to 3517
No. 3, from 3464 to 3477 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4	40	Used	502				Surface
7	23	New	3259				Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	10-3/4	502	300	Howco Plug	-	-
8-3/4	7"	3259	600	Howco Plug	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Shot w/640 qts. S.N.G. 10-24-40

Result of Production Stimulation

10-28-40 Flowed 26 bbls/24 hrs. 36° Be gravity

Depth Cleaned Out 3537

WORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3537 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 10-28, 1940
OIL WELL: The production during the first 24 hours was 26 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 36° APT
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1080	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen. 3493	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	90	90	Surface Sand				
90	132	42	Red Bed				
132	255	123	Red Rock & Shells				
255	510	255	Red Bed & Sand				
510	680	170	Red Rock & Sand				
680	1080	400	Red Rock & Sand				
1080	1185	185	Anhydrite				
1185	2170	985	Anhydrite & Salt				
2170	2297	127	Anhydrite & Salt				
2297	3215	918	Anhydrite				
3215	3239	24	Anhydrite & Broken Sh.				
3239	3260	21	Anhydrite & Lime				
3260	3268	8	Anhydrite				
3268	3307	39	Anhydrite & Lime				
3307	3404	97	Lime				
3404	3415	11	Broken Lime				
3415	3440	25	Hard Lime				
3440	3449	9	Soft Broken Sandy Lime				
3449	3460	11	Hard Lime				
3460	3462	2	Soft Lime				
3462	3464	2	Hard Lime				
3464	3477	13	Lime				
3477	3493	16	Hard Lime				
3493	3497	4	Soft Broken Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator N. B. Hunt
Name
March 28, 1955
700 Mercantile Bank Bldg.
Address Dallas 1, Texas
Position or Title Production Superintendent