

Form C - 104

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
REQUEST FOR ALLOWABLE

RECEIVED
JUN - 1
OIL CONSERVATION COMMISSION
OIL FIELD OFFICE

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

☒ Oil Well
☐ Gas Well
☐ Workover Well

Place Dallas, Texas
Date _____
Designate UNIT well is located in

POOL Langlie-Mattix

NOTICE OF COMPLETION OF: (Lease) M. A. Hair "B" Well No. 1
660 Feet from West Line 660 feet from South Line;
Section 11 Township 24S Range 57E

DATE STARTED 4-18-50 DATE COMPLETED 5-19-50
ELEVATION D. F. 3225 TOTAL DEPTH D. F. 3647 - P. D. 3625
CABLE TOOLS 3446 - 3647 ROTARY TOOLS 0 - 3446
PERFORATIONS DEPTH None OR OPEN HOLE DEPTH 3446 to 3625

CASING RECORD

SIZE <u>10 5/8"</u>	DEPTH SET <u>371'</u>	SAX CEMENT <u>200</u>
SIZE <u>7"</u>	DEPTH SET <u>3446'</u>	SAX CEMENT <u>200 - 2 Stages</u>
SIZE _____	DEPTH SET _____	SAX CEMENT _____

TUBING RECORD

SIZE 2" Upset DEPTH 3619'

ACID RECORD

NO. GALS. _____ NO. QTS. 300 Qts. 3514' to 3614'
NO. GALS. _____ NO. QTS. _____
NO. GALS. _____ NO. QTS. _____

SHOT RECORD

FORMATION TOPS

T. Anhydrite <u>985</u>	T. Grayburg _____	T. Miss. _____
T. Salt <u>1135</u>	T. San Andres _____	T. Dev. _____
B. Salt <u>2570</u>	T. Glorieta _____	T. Sil. _____
T. Yates <u>2610</u>	T. Drinkard _____	T. Ord. _____
T. Seven Rivers <u>3080</u>	T. Wolfcamp _____	T. Granite Wash _____
T. Queen <u>3400</u>	T. Penn. _____	T. Granite _____

OIL OR GAS PAY 3514 to 3614 WATER 3621 to 3647

Initial Production Test 10 BPD - Bailing Pumping _____ Flowing _____
Test after acid or shot 68 Barrels per day

Initial Gas Volume 86,600 Cubic Feet per day

DATE first oil run to tanks or gas to pipe line 5-27-50

PIPE LINE TAKING OIL Texas-New Mexico Pipe Line Company

REMARKS: _____ COMPANY DALFORT OIL CORPORATION

SIGNED BY W. L. T. [Signature]

ILLEGIBLE

OIL CONSERVATION COMMISSION

BY: W. L. T. [Signature]

OIL FIELD OFFICE

RULE 1112. REQUEST FOR ALLOWABLE (FORM C - 104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil well. C - 110 " Certificate of Compliance " will not be approved until C - 104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office, to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 A. M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.