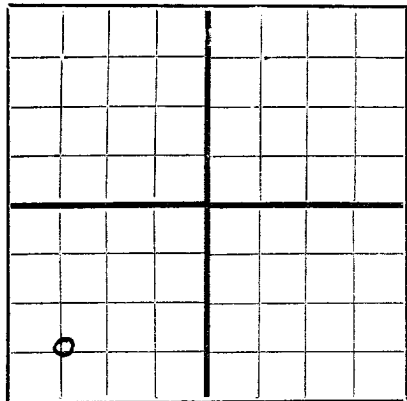


DUPLICATE

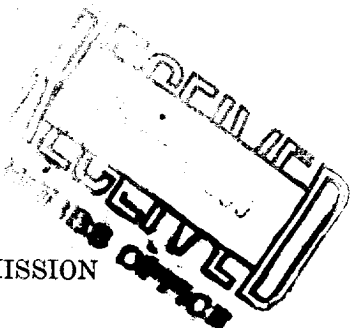
FORM C-105

N



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Dalport Oil Corporation **1804 Magnolia Bldg** **Dallas, Texas**
Company or Operator Address
M. A. Hair "B" Well No. **1** in **SW/SW** of Sec. **11**, T. **24S**
Lease
R. **37E**, N. M. P. M. **Langile-Mattix** Field, **Lea** County.
Well is **660** feet **North** of the **South** line and **660** feet **East** of the **West** line of **Section 11**
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is **Mrs. M. A. Hair** Address **Jal, New Mexico**
If Government land the permittee is Address
The Lessee is Address
Drilling commenced **4-18-50** 19 **50** Drilling was completed **5-16** 19 **50**
Name of drilling contractor **Cactus Drilling Company** Address **San Angelo, Texas**
Elevation above sea level at top of casing **3223** feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from **3514** to **3610** No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **3631** to **3647** feet. **200'**
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10³/₄	32.75	8	Smless	271'	Guide	-	-	-	Surface
7"	20.00	8	"	3444'	Float	-	-	-	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
15⁵/₈	10³/₄	271	200	Halliburton	10#	-
8³/₄	7	3444	200	2 - Stage	10#	-

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	Dumped	S. N. G.	360 Qts	3-17-50	3614	3620

Results of shooting or chemical treatment **Increased from 10 B. O. P. D. to 60 B. O. P. D.**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **3446** feet, and from feet to feet
Cable tools were used from **3446** feet to **3647** feet, and from feet to feet

PRODUCTION

Put to producing **5-27** 19 **50**
The production of the first 24 hours was **62** barrels of fluid of which **100** % was oil; %
emulsion; % water; and % sediment. Gravity, Be **34.6**
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

R. B. McCarrell Driller **B. W. Neater** Driller
M. G. Bissey Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **31st** day of **May**, 19 **50**

Winnie McLaugh
WINNIE McLAUGH Notary Public

My Commission expires **6-1-51**

Dallas, Texas **5-31-50**
Place Date
Name **W. L. Tamm**
Position **Vice-President**
Representing **Dalport Oil Corporation**
Company or Operator
Address **1804 Magnolia Bldg. Dallas, Texas**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	15	15	Caliche
15	140	125	Sand
140	287	147	Red Bed
287	310	23	Red Bed
310	495	185	Shale
495	520	25	Hard Sand
520	550	30	Shale
550	573	28	Hard Sand
573	590	12	Shale
590	755	165	Sand and shale
755	975	220	Sand and shale
975	980	5	Shale
980	1010	30	Lime
1010	1110	100	Anhydrite
1110	1285	175	Red rock and potash
1285	1340	55	Anhydrite
1340	1390	50	Potash, Salt and streaks of anhydrite
1390	1520	130	Anhydrite, Potash and red rock
1520	1670	150	Potash and salt
1670	1680	10	Gyp
1680	1765	85	Salt, Anhydrite and potash
1765	1830	65	Salt, Anhydrite and potash
1830	1885	55	Anhydrite and shale
1885	1940	55	Anhydrite, Potash and red rock
1940	1990	50	Anhydrite and red rock
1990	2050	60	Shale and Anhydrite
2050	2095	45	Anhydrite and potash and red rock
2095	2355	260	Anhydrite and potash
2355	2485	130	Anhydrite
2485	2515	30	Anhydrite and gyp
2515	2745	230	Anhydrite
2745	2805	60	Anhydrite, broken
2805	2845	40	Anhydrite
2845	2875	30	Anhydrite
2875	2930	55	Anhydrite and lime
2930	3165	235	Anhydrite
3165	3200	35	Anhydrite and lime
3200	3225	25	Anhydrite
3225	3240	15	Lime and shale
3240	3295	55	Anhydrite
3295	3330	35	Anhydrite
3330	3365	35	Anhydrite
3365	3590	225	Lime
3590	3605	15	Sand and lime
3605	3618	13	Lime (grey)
3618	3647	29	Lime
3647	3648	1	Lime T. D.