

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
			TOPS BY ELECTRICAL LOG
			T/Any 1235'
			B/Salt 2677'
			T/Tates 2847'
			T/Queen 3702'
			T/Penrose 3832'
			T/Gbg 3990'
			T/San Andres 4238'
			T/Glor. 5480'
			T/Tubb 6510'
			T/Abo 7003'
			B/Penn - T/Detrital 7805'
			T/Penn 7888'
			T/Miss 8228'
			T/Woodford 8610'
			T/Dev. 9065'

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Core #1 3760-3810; Rec 50' unit & below, N.S.

DST #1 6844-6950; T.O. 1 hour. Rec 270' mud plus 1080' xv. 30m ISIP 2990#. FP 240-775#. 60m FSIP 2845#.

DST #2 7790-7990; T.O. 30 min. Rec 175' mud. 30m ISIP 358#. FP 158-194#. 30m FSIP 227#.

DST #3 8115-8235; T.O. 30 min. Rec 220' mud. 30m ISIP 290#. FP 135-175#. 30m FSIP 220#.

DST #4 9045-9110; T.O. 1½ hours. Rec 5' mud. 30m ISIP 373#. FP 59-59#. 30m FSIP 209#.

8-5/8" csg was cut at 2720' by Dialog and pulled.

Cement plugs were spotted as follows:

20 ex @ 9070'
40 ex @ 6950'
20 ex @ 3840'
30 ex @ 2720' (covered 8-5/8" stub and base salt)
20 ex @ 1235'
20 ex @ 357'

15 ex @ Surf w/USGS dry hole marker.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

WATER RESOURCES DIVISION

U.S. LAND OFFICE
SERIAL NUMBER
DATE OF PERMIT TO DRILL