

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-161 was sent, not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Numbis Oil & Refining Company

(Company or Operator)

J. A. E. Kniskern

(T. 9999)

Well No. 2 in NW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 14, T. 24S, R. 37E, NMPM.

Fowler-Eisenberger

Pool,

County.

Well is **550** feet from **West** line and **1900** feet from **South** line.

of Section 14 If State Land the Oil and Gas Lease No. is.....

Released J. P. Gibbins Unit

Drilling Commenced 2-21-53 19 53 Drilling was Completed 4-18 19 53

Name of Drilling Contractor Parsons Drilling Company J. P. (Don) Gibbins

Address	Tulsa, Oklahoma	Midland, Texas
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		
47		
48		
49		
50		
51		
52		
53		
54		
55		
56		
57		
58		
59		
60		
61		
62		
63		
64		
65		
66		
67		
68		
69		
70		
71		
72		
73		
74		
75		
76		
77		
78		
79		
80		
81		
82		
83		
84		
85		
86		
87		
88		
89		
90		
91		
92		
93		
94		
95		
96		
97		
98		
99		
100		

Elevation above sea level at Top of Tubing Head..... **3211 ft.**..... The information given is to be kept confidential until
..... 19.....

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 2 to 10 feet.

No. 2, from _____ to _____ feet.

No. 3, from to feet.

No. 4, from _____ to _____ feet, _____

CASING RECORD

MUDDING AND CEMENTING RECORD

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

7-3-53 Perf. 5 1/2" eng. 10982-11036' w/4 Western jet shots per foot, 216 shots.

7-11-53 Attempted to treat with 1000 gallons Dowell 15% L. T. Packer failed, returned acid.

7-17-53 Treated 10982-11036 with 1000 gallons Dowell 15% L. T. acid.

7-22-53 Par2. 10914-10938 with 4 Western jet shots per foot, 96 shots.

(Continued, see attachment)

Result of Production Stimulation

..Depth Cleaned Out

Max. hole dev. 51' CORD OF DRILL-STEM AND SPECIAL TESTS
2000' by notes.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto
See Attachment for DST

TOOLS USED

Rotary tools were used from 0 feet to 11,190 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry Hole 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1010	T. Devonian 8665	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson 9225	T. Pictured Cliffs
T. 7 Rivers	T. McKee 9720	T. Menefee
T. Queen	T. Ellenburger 10340	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	134	134	Red bed & caliche	9531	10606	1075	Lime and shale
134	320	186	Red Bed	10606	10989	383	Lime
320	340	20	Red rock	10989	11098	109	Lime and sand
340	1025	685	Red Bed	11098	11165	67	Lime and chert
1025	1195	170	Red bed & anhydrite	11165	11198	33	Lime
1195	1594	399	Red rock & salt				
1594	1910	316	Salt				
1910	2005	95	Red bed & salt				
2005	2560	555	Salt & anhydrite				
2560	2698	138	Anhydrite & GYP				
2698	2785	87	Anhydrite				
2785	3134	349	Gyp & anhydrite				
3134	3185	51	Gyp & lime				
3185	3243	58	Lime, gyp/anhy. streaks				
3243	3432	189	Lime, anhy., GYP				
3432	3485	53	Lime				
3485	4492	1007	Sand and lime				
4492	5367	875	Sand, lime, shale				
5367	6727	1360	Lime and shale				
6727	8533	1766	Lime				
8533	8570	37	Lime and chert				
8570	8861	291	Lime				
8861	9140	279	Lime and chert				
9140	9256	116	Lime				
9256	9531	275	Lime and chert				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

August 19, 1953

(Date)

Company or Operator Humble Oil & Refining Company

Address Box 2347, Hobbs, N. M.

Name M. M. Rogers
mob/mob M. M. ROGERS

Position or Title District Superintendent