

RECORD OF PRODUCTION AND STIMULATION CONTINUED

7-21-53 Treated 10914-10936 with 1000 gallons Dowell XF-32 1 1/2% L. T. acid
 7-23-53 Perf. 10578-10620 with 4 Western jet shots per foot, 168 shots.
 7-25-53 Perf. 9025-9070 with 4 Western jet shots per foot, 180 shots.
 7-26-53 Treated 9025-9070 with 2000 gallons Dowell XF-32 1 1/2% L. T. acid.
 7-28-53 Perforated 6960-6985; 7010 to 7040 w/4 Western jet shots per foot, 220 shots.
 7-29-53 Treated 6960-6985; 7010-7040 w/1000 gallons Dowell XF-32 1 1/2% L. T. acid
 7-31-53 Treated 6960-6985; 7010 to 7040 with 3000 gallons Dowell XF-32 1 1/2% L. T. acid.
 8-4-53 Perf. 5-1/2" cas. 6700-6735 w/4 Western jet shots per foot, 140 shots.
 8-6-53 Perf. 6340-6360 and 6295-6325 w/4 Western jet shots per foot, 200 shots.
 8-8-53 Perf. 6090-6120, 6185-6210, & 6265 w/4 jet shots/ft, 360 shots.
 8-11-53 Perf. 5380-5440 w/4 jet shots per foot, 240 shots.
 8-12-53 Treated 5380-5440 w/1000 gallons Dowell XF-32, 1 1/2% L. T. acid.
 8-14-53 Treated 5380-5440 w/2000 gallons Dowell XF-32, 1 1/2% L. T. acid.
 8-15-53 Perf. 4900-4960 w/4 jet shots per foot, 240 shots.

WELL STEM TESTS

DATE	TYPE TEST	FORMATION TESTED	SIZE CHOICE	TOOL OPEN	FORMATION PRESSURE	RECOVERY PERCENT	OTHER
3-23-53	O.H.	6100	6216	1"	1"	120	835
3-24-53	O.H.	6214	6321	1"	1"	120	835
4-27-53	O.H.	8652	8724	1"	1"	120	835
5-4-53	O.H.	9008	9042	1"	1"	120	835
6-5-53	O.H.	10551	10581	1"	1"	120	835
6-5-53	O.H.	10581	10606	1"	1"	120	835
6-6-53	O.H.	10551	10610	1"	1"	120	835
6-7-53	O.H.	10610	10635	1"	1"	120	835
6-8-53	O.H.	10635	10660	1"	1"	120	835
6-9-53	O.H.	10660	10707	1"	1"	120	835
6-10-53	O.H.	10707	10746	1"	1"	120	835
6-11-53	O.H.	10746	10793	1"	1"	120	835
6-13-53	O.H.	10793	10898	1"	1"	120	835
6-15-53	O.H.	10898	10969	1"	1"	120	835
6-17-53	O.H.	10969	11067	1"	1"	120	835
6-21-53	O.H.	11067	11092	1"	1"	120	835
6-24-53	O.H.	11092	11165	1"	1"	120	835

