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NEW MEXICO OIL CONSERVATION COMMISSION QUEST EOD ALLOWARIE

Form C-104 Supersedes Old C-104 and C-110

SANTA FE	REQUEST	FUR ALLOWABLE	Effective 1-1-65
FILE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
J.S.G.S. AND OFFICE	AUTHORIZATION TO TRA	MIND ON I OIL AIRD MATORAL	—· -
OIL	_		
RANSPORTER GAS			
PERATOR			
PRORATION OFFICE			
perator			
Shell Oil Company			
P. O. Box 1858, Rosw	ell. New Mexico		
eason(s) for filing (Check proper box		Other (Please explain)	
lew Well	Change in Transporter of:	Maria Ba	th care
ecompletion	Oil Dry G	us 🔲 Change Tank Ba	LLELY
hange in Ownership	Casinghead Gas Conde	nsate	
change of ownership give name			
ESCRIPTION OF WELL AND	LEASE		
Langlie-Mattix Unit	Well No. Pool No	ame, Including Formation	Kind of Lease State, Federal or Fee Fee
ocation	50 south	660	west
Unit Letter;		no and	ion The
Line of Section 14	ownship 24-S Range 37	7-E , _{NMPM} , Lea	Cour
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	pproved copy of this form is to be sent)
Name of Authorized Transporter of O Shell Pipe Line Cor	il or Condensαte	Box 1598, Hobbs, New	Mexico
Name of Authorized Transporter of C	37	Address (Give address to which a	pproved copy of this form is to be sent)
El Paso Natural Gas	Company	Box 1384, Jal, New M	exico
	Unit Sec. Twp. Rge.	Is gas actually connected?	When 1-1-64
If well produces oil or liquids, give location of tanks.	D 23 24-S 37-E	Yes	1-1-04
Table and otion is commingled to	with that from any other lease or pool	give commingling order number:	
COMPLETION DATA			
Designate Type of Complet	ion - (X)	New Well Workover Deeper	Frag Back Same New Y
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compilitieday to From		
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
POOL			
Perforations			Depth Casing Shoe
	TUBING, CASING, AI	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	:		
	FOR ALLOWARD F	after recovery of total volume of loa	d oil and must be equal to or exceed top
TEST DATA AND REQUEST OIL WELL	able for this	acpin or be jor just 21 mouse,	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	gas lift, etc.)
			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	CHORC DIZE
	OU Phis	Water-Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbls.	114101 22201	
CAS WELL			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIA	ANCE	OIL CONSE	RVATION COMMISSION
JERUH TORRE OF COME DR.	· · · -		
		II ADDROVED	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed Ly

R. A. LOWERY

R. A. Lowery

(Signature)

Acting Division Production Superintendent

(Title) 1-18-65

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.