

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE

AREA 640 ACRES
LOCATE WELL CORRECTLY

Plains Production Company, 1110 Tower Petroleum Bldg., Dallas, 1, Texas
Company or Operator Address

Humble Knight Well No. 1 in SW $\frac{1}{4}$ of SW $\frac{1}{4}$ Sec. 14, T. 24S

R. 37E, N. M. P. M., Mattix Field, Lea County.

Well is 660 feet South of the North line and 660 feet East of the West line of Sec. 14

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is J. A. Knight, Address Jal, New Mexico

If Government land the permittee is, Address

The Lessee is Humble Oil and Refining Company, Address Roswell, New Mexico

Drilling commenced May 29, 1943 Drilling was completed August 21, 1943

Name of drilling contractor Company Tools, Address

Elevation above sea level at top of casing feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3400 to 3403 No. 4, from 3450 to 3456

No. 2, from 3422 to 3425 No. 5, from to

No. 3, from 3427 to 3430 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 450 to 475 feet. 12 $\frac{1}{2}$ Bailers per hr.

No. 2, from to feet.

No. 3, from to feet. Rose to 150 feet of

No. 4, from to feet. surface.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
15 $\frac{1}{8}$	70	8	---	123	Reg.			
10			Pulled	752				
8 $\frac{1}{2}$	28	8	J&L	1365	Halli.			
7"	24	10	"	3361	Halli.			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
18	15 $\frac{1}{8}$	123	50	Halli.		
10	8 $\frac{1}{2}$	1365	100	Halli.		
8 $\frac{1}{2}$	7	3361	150	Halli.		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	5 in.	Glycerine	230 Qts.	9-3-43	3400-3465	All

Results of shooting or chemical treatment Good

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 0 feet, and from 0 feet to 0 feet

Cable tools were used from Top feet to Bottom feet, and from feet to feet

PRODUCTION

Put to producing, 19

The production of the first 12 hours was 62 barrels of fluid of which all % was oil; % emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

G. C. Parrish, Driller J. E. Wood, Driller

O. B. Bryan, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 14 day of Sept. 1943 Dallas, Texas September 14, 1943

Notary Public. Representing W. L. Cooper Agent

My Commission expires 6-1-45 Address Dallas, 1, Texas

Plains Production Company

JEAN L. BULOW, Notary Public, in and for Dallas County, Texas

My Commission Expires June 1, 1945

