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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | | |
|------------------------------|--------------------------------|---|
| 5a. Indicate Type of Lease | State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WFU | 7. Unit Agreement Name Langlie Mattix Unit |
| 2. Name of Operator Shell Oil Company (Western Division) | 8. Farm or Lease Name Langlie Mattix Unit |
| 3. Address of Operator P.O. Box 1509, Midland, Texas 79701 | 9. Well No. 4 |
| 4. Location of Well UNIT LETTER N 660 FEET FROM THE south LINE AND 1980 FEET FROM west 14 24-S 37-E THE LINE, SECTION TOWNSHIP RANGE NMPM. | 10. Field and Pool, or Wildcat Langlie Mattix |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3232' DF | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

| |
|---|
| SUBSEQUENT REPORT OF: |
| REMEDIAL WORK <input checked="" type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
October 17, 1967 thru October 23, 1967

1. Pull rods, pump and tubing.
2. Found fill in 4 1/2" liner at 3461' and 20' fill from 3538' to 3558', ran 2 7/8" sand pump and cleaned out to T.D.
3. Shot Dialog w/1-100 and 1-150 grains/ft string shot from 3392 to 3558'.
4. Ran 2 1/2" Model R, EUE tubing w/packer set at 3320'.
5. Treated w/5000 gallons 15% NEA w/friction reducer.
6. Pulled tubing and packer.
7. Ran tubing, pump and rods to original setting.
8. Ran production equipment.
9. In 24 hrs ppd 30 BC + 36 BW on 15-38" SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|--|--|---------------------------------|
| Original Signed By SIGNED N. W. Harrison | N.W. Harrison TITLE Staff Exploitation Engineer | October 24, 1967 DATE |
| APPROVED BY | TITLE | DATE |
| CONDITIONS OF APPROVAL, IF ANY: | | |