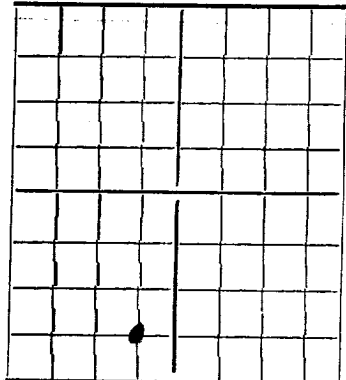


ORIGINAL

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED
JUN 22 1944
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HOBBS OFFICE



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE

Plains Production Company, 1110 Tower Petroleum Building, Dallas, Texas
 Company or Operator Address
 Humble-Knight Lease Well No. 2 in SE 1/4 of SW 1/4 of Sec. 14, T. 24S
 R. 37E, N. M. P. M., Matix Field, Lea County.
 Well is 660 feet North of the South line and 1980 feet East of the East line of SE 1/4 of SW 1/4 of Sec. 14
 If State land the oil and gas lease is No. Assignment No.
 If patented land the owner is J. A. Knight, Address Jal, New Mexico
 If Government land the permittee is, Address
 The Lessee is Humble Oil & Refining Company, Address Roswell, New Mexico
 Drilling commenced April 5, 1944 Drilling was completed June 6, 1944
 Name of drilling contractor Company Tools, Address
 Elevation above sea level at top of casing feet.
 The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3400 to 3409 No. 4, from to
 No. 2, from 3425 to 3429 No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from None to feet.
 No. 2, from to feet.
 No. 3, from to feet.
 No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	PERFORATED		PURPOSE
						CUT & FILLED FROM	FROM TO	
8 1/2	32	8	J & L	1365	reg.			Salt
7	24	8	J & L	3392				Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10	8 1/2	1365	100	Hal.		
8 1/2	7	3392	150	Hal.		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
 Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
			None			

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
 Cable tools were used from 0 feet to 3555 feet, and from feet to feet

PRODUCTION

Put to producing June 15, 1944
 The production of the first 24 hours was 40 barrels of fluid of which 100% was oil; % emulsion; % water; and % sediment. Gravity, Be
 If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
 Rock pressure, lbs. per sq. in.

EMPLOYEES

O. B. Bryan, Driller J. E. Wood, Driller
 F. H. Sandwisch, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Dallas, Texas June 6, 1944
 Place Date
 Subscribed and sworn to before me this 6th day of June, 1944
 Name M. S. Cooper
 Position Agent
 Representing Plains Production Company
 Company or Operator
 My Commission expires 6-1-45
 Address 1110 Tower Petroleum Building, Dallas, Texas

