	Form C-103
NEW MEXICO OIL CONSERVATION C	(Revised 3-55)
MISCELLANEOUS REPORTS ON	WELLS
(Submit to appropriate District Office as per Co	
COMPANY Three States Natural Gas Company Box 16	B Jal, New Mexico
(Address)	
LEASE JAE Enight WELL NO. 5 UNIT	L S 14 T 245 R 37B
DATE WORK PERFORMED 6-17-58 POOL	Langlie Mattix
This is a Report of: (Check appropriate block)	Results of Test of Casing Shut-off
Beginning Drilling Operations	Remedial Work
Plugging	Other Results of River Fras
Detailed account of work done, nature and quantity of	materials used and results obtained.

Cleaned out to 3450°. River Fraced with 70,000 gallons of water and 70,000 lbs. of sand. Total fluid 2,500 bbls. of water. Maximum pressure 1300 P.S.I. Minimum pressure 1050 P.S.I. Treating rate 47.5 bbls. per min. Flush 50 bbls. per min. 22° tubing 3387' perforations at 3360'.

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FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY	
Original Well Data:		
DF Elev. 3232 TD 3514 PBD	Prod. Int. 3411 - 79 Com	ol Date 11-29-43
Tbng. Dia 22 Tbng Depth 3387 8 0	Dil String Dia 7" OD Oil Stri	
Perf Interval (s) none		
Open Hole Interval 3358 to 3511. Produc	ing Formation (s) Queen	· · · · · · · · · · · · · · · · · · ·
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RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test		
Oil Production, bbls. per day	4=10=58	7-22-58
	5-56	33.00
Gas Production, Mcf per day	64.11	96.7
Water Production, bbls. per day	-0-	8.00
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day	11,531	2,991
Witnessed by		·
	(Company)	
OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of	



my knowledge.

Name

Position Division Superintendent

Company Three States Natural Gas Company