

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- INJECTOR		7. Unit Agreement Name LANGLIE MATTIX UNIT
2. Name of Operator SHELL OIL COMPANY		8. Farm or Lease Name LANGLIE MATTIX UNIT 1
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001		9. Well No. 1
4. Location of Well UNIT LETTER K 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE WEST LINE, SECTION 14 TOWNSHIP 24-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat LANGLIE-MATTIX
15. Elevation (Show whether DF, RT, GR, etc.) 3223' DF		12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-07-82: Set CIBP @ 3270' and press tested to 1000 psi - held OK. Spotted 35' cmt on top of BP.
10-11-82: Cut off csg @ 575'.
10-12-82 to 10-15-82: Spotted 4 - 100' cmt plugs from 1050' to 950'. Spotted 200' cmt plug back to 800'. Pumped 5 sx paper fiber mixed w/wtr.
10-16-82: Tagged top of plug @ 930'. Spotted cmt plug from 800' to 700'. Spotted cmt plug 625' to 525'. Perf'd 8-5/8" csg @ 300'. Pumped 25 sx cmt.
10-18-82: Mixed and pumped 100 sx Class "C" cmt down 8-5/8" csg into perfs @ 300'.
10-19-82: Mixed 2 sx paper fiber in wtr and pumped into perfs @ 300'. Spotted 100 sx Class "C" cmt containing paper fibers back to surface.
10-20-82: Tagged TOC @ 200'. Pumped 50' cmt plug @ surface. Installed dry hole marker.
10-28-82: Filled cellar and cleaned location. Well now P&A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie Seay A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE JANUARY 17, 1983
ORIGINAL SIGNED BY EDDIE SEAY
APPROVED BY OIL & GAS INSPECTOR TITLE DATE DEC 8 1983
CONDITIONS OF APPROVAL, IF ANY: