

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- INJECTOR | 7. Unit Agreement Name LANGLIE MATTIX UNIT |
| 2. Name of Operator SHELL OIL COMPANY | 8. Farm or Lease Name LANGLIE MATTIX UNIT 1 |
| 3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER K, 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE WEST LINE, SECTION 14 TOWNSHIP 24-S RANGE 37-E NMPM. | 10. Field and Pool, or Wildcat LANGLIE-MATTIX |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3223' DF | 12. County LEA |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|--|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Set CIBP @ 3270'. Pressure test. Cap w/35' cmt.
- Run free point indicator. Load hole w/9.5# mud. Circulate well to remove all oil and gas. Cut casing at free point and pull.
- Spot 50' cmt below 7" casing stub and 50' above 7" casing stub.
- Spot 50' cmt above 8 5/8" casing shoe and below shoe.
- Spot 50' cmt in 8 5/8" casing.
- Weld on cap and well marker. Fill cellar and clean location.

per 8 5/8" casing @

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Laddie Curtis for A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE MAY 18, 1982

ORIGINAL SIGNED BY JERRY SEXTON TITLE DATE MAY 21 1982
APPROVED BY CONDITIONS OF APPROVAL, IF ANY