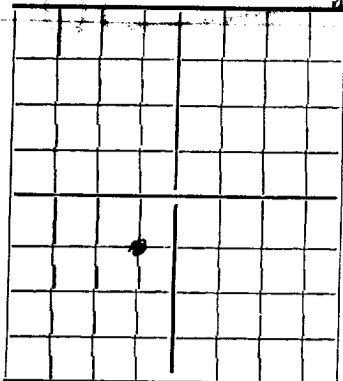


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE

Plains Production Company Dallas, Texas
 Company or Operator Address
J. A. Knight Well No. **6** in **NE 1/4** of **SW 1/4** of Sec. **14**, T. **24S**, R. **37E**
 Lease County
 R. **37E**, N. M. P. M., **Jal** Field, **Las** County.
 Well is **1980** feet **North** of the **South** line and **1980** feet **East** of the **West** line of **Sec. 14, T 24S, R 37E**
 If State land the oil and gas lease is No. _____ Assignment No. _____
 If patented land the owner is **J. A. Knight**, Address **Jal, New Mexico**
 If Government land the permittee is _____, Address _____
 The Lessee is **Plains Production Company**, Address **Dallas, Texas**
 Drilling commenced **12-18** 19**43** Drilling was completed **2-13** 19**44**
 Name of drilling contractor **Company Tools**, Address _____
 Elevation above sea level at top of casing _____ feet.
 The information given is to be kept confidential until _____ 19_____

OIL SANDS OR ZONES

No. 1, from **3500** to **3590** No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
12 1/2"	50	8	X	170	Pulled				
10"	40	8		570	Pulled				
8"	32	8		1365					
7"	24	8		3363					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10	8"	1365	100	Hal		
8	7"	3363	150	Hal		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
 Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	3"	Glycerin	320 qts.	3-15-44	350 to 3590	Bottom

Results of shooting or chemical treatment **good**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from **top** feet to **3600** feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **April 1**, 19 **44**.
 The production of the first **12** hours was **130** barrels of fluid of which **100** % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

G. C. Parish, Driller **J. E. Wood**, Driller
O. B. Bryan, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Dallas, Texas March 17, 1944
 Place Date
 Subscribed and sworn to before me this **17th** day of **March**, 19 **44**
 Name **Nancy Harman**
 Position **Notary Public**
 Representing **Plains Production Company**
 Company or Operator
 My Commission expires **6-1-45**
 Address **Dallas, Texas**

