40. OF COPIES ACCEIVED			,
DISTRIBUTION			·
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104	
FILE	REQUES	T FOR ALLOWABLE	Supersedes Old C+104 and C Effective 1-1-65
U.S.G.S.		AND	• • • •
LAND OFFICE	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL	GAS
	<del></del>		
RANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE			
Chetator			
CROSS TIMBERS	PRODUCTION COMPANY		
810 Houston S	treet, Suite 2000, Fort Wo	orth, TX 76102	
Reason(s) for filing (Chrck prope	r box)	Other (Please explain)	
New Well	Change in Transporter of:		
it-completion	Oii Dry 6	Oax	
Thande in Ownership X	,		
		lensate	
If change of ownership give na- and address of previous owner	<sub>me</sub> Crown Central Petroleu 4000 N. Bia Sprina. Su	m Corporation lite 213, Midland, TX 79	705
II. DESCRIPTION OF WELL A		13	00
Leuse Name F.		Name, Including Formation	Kind of Lease
FONLER HAIR			
Location TALK	3   Lane	glie Mattix (7 Rivers)	State, Federal or Fee Fee
_		GB	
Unit Letter D;	660 Feet From The North	ine and 660 Feet From	The West
Line of Section 14	, Township 245 Range	37E , NMPM, I	.ea County
			.ea County
II. DESIGNATION OF TRANSP	PORTER OF OIL AND NATURAL G	248	
Name of Authorized Transporter o	of Cil V or Condensate	Address (Give address to which appro	und copy of this form is to be
Shell Pipeline (	<del></del>	1	
Name of Authorized Transporter o		P. O. Box 910, Midland	<u>, TX 79702</u>
Traine of Matherized Transporter o	i Casinghead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
give location of tanks.	E 14 24S 37E	No	
If this production is committee		-1	
V. COMPLETION DATA	d with that from any other lease or pool	l, give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res
Designate Type of Comp	letion - (X)	Deepen Deepen	Plug Back   Same Res'v. Diff. Res
Date Spudded	Date Compl. Ready to Prod.		1 1
,	Date Compi. Reday to Prod.	Total Depth	P.B.T.D.
	L Company of the Comp		1
Pool			
1 . 33.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	Name of Producing Formation	Top Oil/Gas Pay	
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth  Depth Casing Shoe
	TUBING, CASING, AN	ND CEMENTING RECORD	Depth Casing Shoe
Perforations			
Perforations	TUBING, CASING, AN	ND CEMENTING RECORD	Depth Casing Shoe
Perforations	TUBING, CASING, AN	ND CEMENTING RECORD	Depth Casing Shoe
Perforations	TUBING, CASING, AN	ND CEMENTING RECORD	Depth Casing Shoe
Perforations	TUBING, CASING, AN	ND CEMENTING RECORD	Depth Casing Shoe
Perforations  HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	ND CEMENTING RECORD DEPTH SET	Depth Casing Shoe  SACKS CEMENT
HOLE SIZE  HOLE SIZE  V. TEST DATA AND REQUEST OIL WELL	TUBING, CASING, AN CASING & TUBING SIZE  TFOR ALLOWABLE (Test must be a able for this d	DEPTH SET  after recovery of total values of land oil	Depth Casing Shoe  SACKS CEMENT
Perforations  HOLE SIZE  V. TEST DATA AND REQUEST	TUBING, CASING, AN CASING & TUBING SIZE  TFOR ALLOWABLE (Test must be a able for this d	DEPTH SET  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)	SACKS CEMENT  sand must be equal to or exceed top allo
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HOLE SIZE  HOLE SIZE  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks	TUBING, CASING, AN CASING & TUBING SIZE  TFOR ALLOWABLE (Test must be a able for this d	DEPTH SET  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)	SACKS CEMENT  sand must be equal to or exceed top allo
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Perforations  HOLE SIZE  W. TEST DATA AND REQUEST OIL. WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	TUBING, CASING, AN CASING & TUBING SIZE  TFOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  OII-Hbls.	AD CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Writer-Bbls.  Bbls. Condensate/MMCF	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allo  t, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
Perforations  HOLE SIZE  W. TEST DATA AND REQUEST OIL WELL.  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MOF/D	TUBING, CASING, AN CASING & TUBING SIZE  TFOR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure  Oil-Hbls.	AD CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas light continuous)  Casing Pressure  Water-Bbls.	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allowing etc.)  Choke Size  Gas-MCF
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HOLE SIZE  HOLE SIZE  HOLE SIZE  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	TUBING, CASING, AN CASING & TUBING SIZE  THOR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure  OII-Bbls.  Length of Test  Tubing Pressure	AD CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top alle  t, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION
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HOLE SIZE  HOLE SIZE  HOLE SIZE  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIA  I hereby certify that the rules a Commission have been complied.	TUBING, CASING, AN CASING & TUBING SIZE  TOUR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure  OII-Bbls.  Length of Test  Tubing Pressure  ANCE  and regulations of the Oil Conservation as with and that the information gives	AD CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (I'low, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA  APPROVED  JAN 2	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allowing etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION 5 1988  , 19
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Vaughn O. Vennerberg, II

(Title) 12-31-87 (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111,

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipl