NO. OF CUPIES RECEIVED		ŕ	
DISTRIBUTION			
SANTA FE		L CONSERVATION COMMISSION	
FILE		ST FOR ALLOWABLE AND	Supersedes Old C+104 and C Effective 1+1485
U.S.G.S. LAND OFFICE	AUTHORIZATION TO 1	RANSPORT OIL AND NATUR	RAL GAS
IRANSPORTER OIL GAS			
OPERATOR PRORATION OFFICE			
CROSS TIMBERS	S PRODUCTION COMPANY		
Address	Street, Suite 2000, Fort W		
Reason(s) for filing (Check prop		orth, TX 76102 Other (Please explain	1)
New Well	Change in Transporter of:	z Geis	
Clemae in Ownership		ndensate	
If change of ownership give n and address of previous owner	ame Crown Central Petrole	um Corporation <u>uite 213, Midland, TX</u>	79705
IL DESCRIPTION OF WELL			
Leuse Name F.	1 1	Name, Including Formation nglie Mattix (7 Rivers)	Kind of Lease State, Federal or Fee FEE
Location Unit Letter D		6	From The West
Line of Section 14	, Township 24S Range	275	Lea Course
	, tange		County County
Name of Authorized Transporter		GAS Address (Give address to which	approved copy of this form is to be sent)
Shell Pipeline Com		P. O. Box 910, Mic	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 14 24S 37	Is gas actually connected?	When
If this production is comming!	ed with that from any other lease or po	and a state of the second s	r:
V. COMPLETION DATA Designate Type of Com	Oll Well Gas Well	New Well Workover Deep	en Plug Back Same Res'v. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P-B.T.D.
Pcol	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			-
			Depth Casing Shoe
		ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES OIL WELL Date First New Cil Bun To Tank	able for this	e after recovery of total volume of loa depth or be for full 24 hours) Producing Method (Flow, pump, )	nd oil and must be equal to or exceed top all
Length of Test	Tubur Danser		
	Tubing Pressure	. Casing Pressure	Choke Size
Actual Prod. During Test	011-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MJF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Cusing Pressure	Choke Size
L CERTIFICATE OF COMPL	IANCE	OIL CONSE	
I hereby certify that the rules	and regulations of the Oil Conservatio	n APPROVED	,
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY JERRY SEXTON	
			I I SUPERVISOR
			······································
Vaugh D. Venneuby	Waughn O. Vennerberg, II	1	l in compliance with RULE 1104. allowable for a newly drilled or deepene
Land Manager	Signature)	well, this form must be account to the well in a	ompanied by a tabulation of the deviation
	(Title) 21-62		n must be filled out completely for allow
120	<u>31-87</u>	Fill out Sections I, II,	III, and VI only for changes of owner sporter, or other such change of condition
		Sonarata Forma C-104	