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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

(Title) November 15, 1966

(Date)

REQUEST FOR ALLOWARDERS OFFICE O. C. Supersedes Old C-104 and C-110 NEW MEXICO OIL CONSERVATION COMMISSION AND

U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND MATOR	9#°\$\$
Tou	+		
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE Operator			
-	ntempetional Patrolous Com		
Address Sunset 1	nternational Petroleum Corp	poration	
201 Wall	Building, Suite 308, Midla	and. Texas	
Reason(s) for filing (Check prope	r box)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Change in Ownership X	Oil Dry C	= 1 211 COULTE 11-	1–66
Change in Ownership A	Casinghead Gas Cond	ensate	
f change of ownership give na ind address of previous owner			
Eccurpos or were			
DESCRIPTION OF WELL A Lease Name		ame, Including Formation	Kind of Lease
F. Hair	5 Lang	glie-Mattix 7-Rivers Que	1
Location	1		
Unit Letter D;	990 Feet From The North L:	ine and Feet From	m The West
1 to a 1 Carry 11.	- NO -		
Line of Section 14	, Township 245 Range	37E , NMPM,	Lea County
DESIGNATION OF TRANSI	PORTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of	of Oil 🗶 or Condensate 🗌		roved copy of this form is to be sent)
Shell Pipe Line Cor Name of Authorized Transporter of	poration	P. O. Box 1910, Midla	and, Texas
El Paso Natural Gas			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	P. O. Box 1492, E1 Pa	ASO, Texas
give location of tanks.	E 14 24S 37E	Yes	Unknown
	d with that from any other lease or pool	, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Comp		Jacob Land Land Land Land Land Land Land Land	Frag Back Same Nes-v. Diff. Res-v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth	
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUES		after recovery of total volume of load o	il and must be equal to or exceed top allou
OIL WELL Date First New Oil Run To Tanks		epth or be for full 24 hours) Producing Method (Flow, pump, gas	life etc.)
		in the state of th	.,,,,,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Satural Dead Dead - Mark			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Coging Property	
, (Freely back prey		Casing Pressure	Choke Size
CERTIFICATE OF COMPL	IANCE	OIL CONSERV	ATION COMMISSION
		3.2 30/3E/(V	OIT COMMITTED TOTAL
hereby certify that the rules and regulations of the Oil Conservation APPROVED		, 19	
ommission have been compli bove is true and complete to	ed with and that the information given the best of my knowledge and belief.	COUGINAL &	THREE_COLT 4
-		SHC 12.5%: 12.	TO ENOBELLIT
	.	TITLE	200 L 18 16 1 1 2 1 2 1 2 1 2 1 2 2 2 2 2 2 2 2
An a	8 Barrell	11	compliance with RULE 1104.
	Signature)	If this is a request for allowell, this form must be accome	wable for a newly drilled or deepened anied by a tabulation of the deviation
·	ction Clerk	tests taken on the well in accomp	ordance with RULE 111.
		U A11	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.