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ATTACHMENT to Incident of Noncompliance # HJM - 027-01

The following information is needed before your disposal of produced water can be approved, per Onshore Oil & Gas Order #7.

You may attach this information to your Sundry Notice (3160-5). Submit all required information as per this attachment, submit a Sundry Notice(3160-5), one original and five copies to this office within the required time.

1. Name(s) of all formation(s) producing water on the lease. LANGUE MATTIX (TRIVERS, QUEEN)

2. Amount of water produced from all formations in barrels per day.______ BUOPD.

3. A CURRENT water analysis of produced water from all zones showing at least the total dissolved solids, ph, and the concentrations of chlorides and sulfates.

4. How water is stored on the lease. 300 bbl. Hank

5. How water is moved to the disposal facility. From me from wells to battery and trucks to facility from battery.

- 6. Identify the Disposal Facility by:
 - A. Operators' Name HTTAcheD

B. Well Name_

C. Well type and well number_

D. Location by quarter/quarter, section, township, and range_

7. A copy of the Underground Injection Control Permit - issued for the injection well by the Environmental Protection Agency or New Mexico Oil Conservation Division where the State has achieved primacy.

CELL, M.

REACTION CHEMICAL ENTERPRISES, INC. P. O. BOX 3868 ODESSA, TEXAS 79760-3868

WATER ANALYSIS

5/2/01 Company: **Primal Energy** Date of Analysis: 6/1/01 Jack 8-15 Sample Date: Lease: RUN # Well # : 1 568 Mg./L. Meg. /L. Total Hardness 12,500 ~ CaCO3 Total Dissolved Solids - TDS 86,250 Calcium - Ca 1,440 72 Magnesium - Mg 2,163 177 Sodium - Na 0 0 Barium - Ba 5 > -Bicarbonate - HCO3 756.4 12 Carbonata - CO3 0 Sulfate - SO4 > 2,500 52 Chloride 53,000 1,493 Carbon Dioxide - CO2 616.O Hydrogen Sulfide - H2S 170 Temperature 70.0 pH 7.4 Specific Gravity 1.050 LBS/GAL 8.75

STABILITY INDEX (Stiff-Dayis)	CB904	Ma./L.
SI=pH-pCa-pAlk-K	SOLUBILITY :	5,572
Degrees F. S.I.	ACTUAL :	3,545
77 0.65 100 0.82 180 2.15 SERVICE ENG.	SATURATION & :	63.6
	Anthony Mitchell	

REACTION CHEMICAL ENTERPRISES, INC. P. O. BOX 3868 ODESSA, TEXAS 79760-3868

WATER ANALYSIS

5/2/01 Date of Analysis: Primal Energy Company: 5/1/01 Sample Date: Jack B-15 Lease: RVN # 2 Well # : 869 Meg./In Mg./L. 12,800 - CaCO3 Total Hardness 88,701 Total Dissolved Solids - TDS 78 1,560 Calcium - Ca 177 2,163 Magnesium - Mg 0 0 Sodium - Na 6 Barium - Ba · . · 13 805.2 Bicarbonate - HCO3 0 Carbonate - CO3 52 2,500 - 504 Sulfate 1,437 51,000 - Cl. Chloride 61,6,0 Carbon Dioxide - CO2 238 Hydrogen Sulfide - H25 70.0 Temperature 7.1 pH 1.050 Specific Gravity 8.75 LBS/GAL

BTABILITY INDEX (SLIFF-Davis)				Casol				
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18	0	1.92		SERVICE ENG.	Jim Pettit Anthony Mitchell			

RAPID TRANSPORT, INC.

Orla, Texas 915-273-4421 Jal, New Mexico 505-395-3016 505-395-2048

Kermit, Texas 915-586-6014

NAY 2, 2001

TO: RON WALLER 915 570-0718

Rapid Transport, Inc. disposes of the Produced Water for Primal Energy in the State of New Mexico et the:

NAME OF WELL: WEST JAL DISPOSAL SWD CHANCE PROPERTIES CO. OPERATOR: #1G-Sec. 10, T258, R36E LEGAL DESC. ADMIN. ORDER # SWD-272 Division Order # R-7935

IF there are any questions regarding the above, please do not hesitate to call.

Sincerely,

Varea. Melling

Claracta McElroy Office Manager



P.O. DRAWER L • KERMIT, TEXAS 79745 • (915) 586-6014

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

ORDER SWD-272

TONEY ANAYA

NAY-07-01 11:16 AM

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ADST UPTICE BUX 2008 STATE LAND OFFICE BULDING BONTA FE. NEW MEXICO 07501 15051 027-5500

THE APPLICATION OF P & O TREATING PLADY

KUMTD INMUSEONI

ADMINISTRATIVE ONDER OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 701(N), P & O Treating Plant made application to the New Mexico Oil Conservation Division on March 16, 1984, for permission to complete for salt water disposal its Meadora A Well No. 1 located in Unit G of Section 10, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico.

The Division Director finds:

(1) That application has been duly filed under the provisions of Rule 703(B) of the Division Rules and Regulations;

(2) That satisfactory information has been provided that all offset operators and surface owners have been duly notified; and

(3) That the applicant has presented satisfactory evidence that all requirements prescribed in Rule 701 Will be met.

(4) That no objections have been received within the waiting period prescribed by said rule.

IT IS THEREFORE ORDERED:

That the applicant herein, P & O Treating Plant is hereby authorized to complete its Meador A Well No. 1, located in Unit G of Section 10, Township 25 South, Range 36 East, NMPM, Les County, New Mexico, in such a manner as to permit the injection of salt water for disposal purposes into the Delaware formation at approximately 5406 feet to approximately 5426 feet through 2 3/8-inch plastic lined tubing set in a packer located at approximately 5375 feet.

TT 15 FURTHER ORDERED:

BECARD

That the operator shall take all steps necessary to ensure that the injusted water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

البودانة السبامة للاحداد التيناف وتقرحان وا

That the casing-bubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, bubing, or packer.

That the injection well or system shall be equipped with a pressure limiting device which will limit the wellhead pressure on the injection well to no more than 1081 psi.

That the Director of the Division may authorize an increase in injection pressure upon a proper showing by the operator of said well that such higher pressure will not result in migration of the injected fluid from the Delaware formation.

That the operator shall notify the supervisor of the Hobbs district office of the Division of the date and time of the installation of disposal equipment so that the same may be inspected.

That the operator shall immediately notify the supervisor of the Division's Hobbs district office of the failure of the tubing, casing, or packer, in said well or the leakage of water from or around said well and shall take such steps as may be timely and necessary to correct such failure or leakage.

<u>PROVIDED FURTHER</u>, That jurisdiction of this cause is hereby retained by the Division for such further order or orders as may seem necessary or convenient for the prevention of waste und/or protection of correlative rights; upon failure of applicant to comply with any requirement of this order after notice and hearing, the Division may terminate the anthority hereby granted in the interest of conservation. That applicant shall submit monthly reports of the disposal operations in accordance with Rule 706 and 1120 of the Division Rules and Regulations.

. . . .

Approved at Santa Fe, New Mexico, on this _____ day of May, 1984.

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STATE OF NEW MEXICO OIL CONSERVATION DIVISION

JOE D. RAMEY, Division Director Aug

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