

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

Las Cruces 032326-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> To Be Determined	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Crown Central Petroleum Corporation	8. FARM OR LEASE NAME Jack B-15
3. ADDRESS OF OPERATOR 1002 Wilco Bldg., Midland, Texas 79701	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL & 660' FEL Section 15 Unit H	10. FIELD AND POOL, OR WILDCAT Langlie Mattix
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15 - 24S - 37E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3255' RT Est.	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Install pump & evaluate</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE ~~COMPLETED~~ OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Last record of work on well is clean-out & frac August 1955.
Poor producer for last several years - oil & water kills gas flow.
2/10-19/77 Following work performed to evaluate:

1. Pulled 2" tubing after tagging btm. at 3424' (TD 3525').
Found holes in top jt. of tubing.
2. Cleaned out 12' of frac sand & cavings (open hole 3337-3525') to 3436' and pump quit loading. 500' fluid in hole.
3. Ran tbg. to 3420', BHP and 3/4" rods.
4. Set Oilwell 57D unit w/C-66 gas engine.
5. Started pumping 2-19-77.
2-25-77 averaging 152 MCF & 5 BWPD.

18. I hereby certify that the foregoing is true and correct

SIGNED L. E. LottTITLE Dist. Production ManagerDATE 3-10-77

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

MAR 14 1977

U. S. GEOLOGICAL SURVEY
DALLAS, NEW MEXICO

*See Instructions on Reverse Side