if necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to my

NEW MEXICO OIL CONSERVATION COMMISSION

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL

				According to the second of the	,
Company or Operat	or. Wolfson	011 Company	Lease	Jacks B-15	
Address P.O. B	ox 93, Jal,	N.Mex.	Box 1144, W	ichita Falls,	Texas.
	(Local or Field Office))	Im of Avencin	eal Place of Business)	
Unit. Wells	No. 2 Sec. 15	T24 R 37	Pool Mattix	County Let	2.
Kind of Lease	011	••••••	Location of Tanks	On Lease	
Transporter. Sh	ell Pipe Line	e Co	Address of Transporter.	Midland, Te	XRB.
Houston, T		Percent of oil	to be transported	(Local or Field Offi	ce)
to transport oil from	this unit are	None			0.1
REMARKS:	i uns umt are		<u> </u>	•••••••••••••••••••••••••••••••	%
L	ease Purchase	20	L. Kirkwood, 4 Transit Towe		
N	ovamber 1, 19		n Antonio, Tex	8.5 ₀	
with except as noted the above described	d above and that ga property and that t	thering agent is au this authorization v	of the Oil Conservation of the Oil Conservation of the transport the will be valid until further	e percentage of oil pro er notice to the transpo	duced from
	Q+h		mission of New Mexico. March		1
Executed this the	he	day of	***************************************		, 195
	•		Wolfson 0	· 	
		F	By Lam 4	pany or Operator)	
			_{Fitle.} Partner		•••••••
Approved:	3-12	195. ,	1 2 110		•••••••••
OIL CONSERVAT	TION COMMISSIO	N Mell S			

(See Instructions on Reverse Side)

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.