District I

1625 N. French Dr., Hobbs, NM 88240 District II

811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised March 25, 1999

Submit to Appropriate District Office

5 Copies

•	REC				E AND AU	THORIZA	TION TO TR	ANSPOR	RT
Omnida		¹ Opera	itor name an	nd Address				OGRID Num	
Occidental P.O. Box 5		Limited Pa	artnersh	nip				157984	
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	perty Code				Fowler D 8 Property				26220
	19582			Sc		Unit Federal			⁹ Well Number
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