

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088This form is not to be used for
reporting packer leakage tests in
Northwest New MexicoDISTRICT II
P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Amoco Production Company</u>		Lease <u>South Mattix Unit Federal</u>		Well No. <u>14</u>	
Location of Well	Unit <u>K</u>	Sec. <u>15</u>	Twp <u>24 S</u>	Rge <u>37 E</u>	County <u>Lea</u>
Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	<u>Fowler Paddock</u>	<u>Gas</u>	<u>Flow</u>	<u>Tbg</u>	
Lower Compl	<u>Fowler Tubb</u>	<u>Gas</u>	<u>Flow</u>	<u>Tbg</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): Shut-in, does not produce

Well opened at (hour, date): N/A

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>1150</u>	
Stabilized? (Yes or No).....	<u>YES</u>	
Maximum pressure during test.....	<u>1150</u>	
Minimum pressure during test.....	<u>1125</u>	
Pressure at conclusion of test.....	<u>1150</u>	
Pressure change during test (Maximum minus Minimum).....	<u>25</u>	
Was pressure change an increase or a decrease?.....	<u>Decreased to 1125, then Increased to 1150</u>	
Well closed at (hour, date): <u>N/A</u>	Total Time On Production <u>N/A</u>	
Oil Production During Test: <u>N/A</u> bbls; Grav. <u>-</u>	Gas Production During Test <u>N/A</u>	MCF; GOR <u>-</u>
Remarks <u>Shut-in pressure test only, Well does not currently produce & is SI.</u>		

FLOW TEST NO. 2

Well opened at (hour, date): N/A

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....		<u>50</u>
Stabilized? (Yes or No).....		<u>YES</u>
Maximum pressure during test.....		<u>50</u>
Minimum pressure during test.....		<u>50</u>
Pressure at conclusion of test.....		<u>50</u>
Pressure change during test (Maximum minus Minimum).....		<u>0</u>
Was pressure change an increase or a decrease?.....		<u>-</u>
Well closed at (hour, date): <u>N/A</u>	Total time on Production <u>N/A</u>	
Oil production During Test: <u>N/A</u> bbls; Grav. <u>-</u>	Gas Production During Test <u>N/A</u>	MCF; GOR <u>-</u>
Remarks <u>Shut-in pressure test only, Well does not currently produce & is SI.</u>		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledgeAmoco Production Company

Operator

Signature

Matthew C. Wines Admin. Analyst

Printed Name

Title

Date

9/29/92(713) 556-3744

Telephone No.

SI pressure tests only

OIL CONSERVATION DIVISION

Date Approved OCT 07 '92

By

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT II OPERATOR

Title

Normal

RECEIVED
OCT 08 1992
OCD HOBBS DIST