

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N. M. OIL CONS. COM. 10W
P. O. BOX 1930
HOBBS, NEW MEXICO 88240

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985
LEASE DESIGNATION AND SERIAL NO.
LC-032450 (b)

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

JAN 3 10 26 AM '84

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY	8. FARM OR LEASE NAME South Mattix Unit <i>led</i>
3. ADDRESS OF OPERATOR P. O. Box 68, Hobbs, NM 88240	9. WELL NO. 14
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL X 1980' FWL (Unit K, NE/4, SW/4)	10. FIELD AND POOL, OR WILDCAT Fowler Paddock-Tubb
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 15-24-37
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3264' RDB	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to abandon the Upper Yezo formation and return well as a dual in the Paddock and Tubb formations following stimulation per the following:
Move in service unit and kill well with 2% KCL as necessary. Sting out of triple flow tube with the Upper Paddock tubing and POH. Sting out of triple flow tube with the Upper Yezo tubing and POH. Pull up on the long string (Tubb) and sting out of the Model D packer at 5895'. Sting the triple flow tube out of the Model F packer at 5158' and the Model FA packer at 4810'. POH with equipment. RIH with Baker Model DR plug and set in Baker Model D packer at 5895'. Cap with 25' sand. RIH with tubing and spot pill across the interval 4849'-85'. RIH with a permanent packer milling tool and mill out and retrieve the Baker Model FA packer at 4810'. RIH with a permanent packer milling tool and mill out and retrieve the Baker Model F packer at 5158'. RIH with cement retainer and set at 5300'. Then squeeze the perforated interval 5380'-5670' with 300 sx of class C neat cement. WOC. RIH with bit and drill out cement retainer and cement. RIH with packer and tubing. Set packer at 5250' and pressure test squeeze to 750 psi. Release packer, drop down, and circulate sand off of DR plug and Model D packer and retrieve plug. RIH with dual completion equipment. Acidize the Tubb formation with 1500 gal of 15% LSTNE acid with additives. Flush to perfs with 30 bbl of 2% KCL and shut-in tubing. Acidize Paddock formation with 1000 gal of 15% LSTNE acid with 1 gallon of corrosion inhibitor and 1000 gals of CO2. Flush acid to perfs with 25 bbl of 2% KCL. Flow back load from each horizon. Return well to production and move out service unit.

18. I hereby certify that the foregoing is true and correct.
046-BLM-1-HOU-5. E. J. Nash, HOU Rm. 4.206 1-CMH
SIGNED *Charles M. Harrison* TITLE Administrative Analyst DATE 12-27-83

(This space for Federal or State Approval)
APPROVED
(Ode. 66d) PETER W. CHESTER

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE
SUBJECT
APPROVAL BY DATE

JAN 25 1984

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 39 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq., 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

RECEIVED
JAN 26 1984
C.C.D.
HOBBS OFFICE