

BUREAU OF LAND MANAGEMENT

LEASE DESIGNATION AND SERIAL NO.

NM-0321613

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. BOX 68 HOBBS, NEW MEXICO 88240		8. FARM OR LEASE NAME South Mat Hix Unit Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL x 1980' FEL (UNIT J, NE 1/4, SE 1/4)		9. WELL NO. 1
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3255' RDB	10. FIELD AND POOL, OR WILDCAT Fowler Ellenburger
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 15-24-37
		12. COUNTY OR PARISH Lea
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
 FRACTURE TREAT ☐
 SHOOT OR ACIDIZE ☐
 REPAIR WELL ☐
 (Other) ☐

PCLL OR ALTER CASING ☐
 MULTIPLE COMPLETE ☐
 ABANDON* ☐
 CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
 FRACTURE TREATMENT ☐
 ACIDIZING ☒
 (Other) ☐

REPAIRING WELL ☐
 ALTERING CASING ☐
 ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MISU 7-22-85 and pulled rods. Tagged plug back TD 9670' and POTH with tubing. RIH with tubing and packer. Set packer at 9410' and tubing landed at 9678'. Treated open hole with 5000 gals 15% HCL and additives. Flushed with 80 BBLs 2% KCl fresh water. Released packer and POTH. RIH with Mother Hubbard, seating nipple, tubing anchor and tubing. Ran rods and pump. MISU 7-25-85. Returned to production.

PAWD: 113 BOX 20 BW X 16 MCF (Per day).

0 + 5 BLM, 1 - JRB, 1 - FJN, 1 - NLG,

18. I hereby certify that the foregoing is true and correct

SIGNED Charles M. Serrin TITLE Administrative Analyst (SG) DATE 8/8/85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

AUG 13 1985

*See Instructions on Reverse Side