This form is not to be used for reporting packer leakage tests in Northwest New Hexico

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Amoco P Location			4	Lease	. Manada **		Well
	Unit	Company Sec	Twp		n Mattix U Rge	nit Federal	No. 1
of Well		15	·	24	37		Lea
	ame of Rese	rvoir or Pool	Type of P (Oil or G	. 1	d of Prod Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl Fow	ler Upper	Yeso	011		Pump	Tbg.	
Lower Compl Fow	ler Elleni	ourger	011		Pump	Tbg.	
				TEST NO. 1			
Both zones	shut_in at	(hour, date):			/16/74		
		date):				Upper	Lower
		zone producing.					
		of test				 	
		(o)					
Maximum pro	essure duri	ng test	• • • • • • • • •	• • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	100	360
Minimum pro	essure duri	ng test	• • • • • • • • •	• • • • • • • • • •	••••••	100	60
Pressure a	t conclusio	n of test	• • • • • • • • •	• • • • • • • • • •	•••••	100	60
Pressure cl	hange durin	g test (Maximum m	minus Mini	mum)	•••••	····· <u> </u>	300
Was pressu	re change a	n increase or a	decrease?.	• • • • • • • • •	••••••	· · · · · · · · · · · · · · · · · · ·	Dec.
Well closed	d at (hour,	date): 11:			Total Ti	ne On on 24 Hrs.	
Oil Product	tion	bbls; Grav	Gas	Production			6949
		indicated.					
			FLOW TH	EST NO. 2			
Well opened	i _a t (hour,	date):			74	Upper Completion	Lower n Completion
			11:00 A	M - 1/19/		Completion	n Completion
Indicate by	y*(X) t	he zone producing	11:00 A	M - 1/19/	•••••	Completion X	n Completion
Indicate by Pressure at	y (X) to	he zone producing	11:00 A	M - 1/19/	•••••	CompletionX	n Completion 350
Indicate by Pressure at Stabilized?	y (X) to t beginning (Yes or No	he zone producing of test	11:00 A	M - 1/19/	•••••••	CompletionX	Completion 350 Yes
Indicate by Pressure at Stabilized? Maximum pre	y (X) to t beginning ? (Yes or No essure during	of test o)	11:00 A	M - 1/19/	•••••••	CompletionX100Yes50	350 Yes
Indicate by Pressure at Stabilized? Maximum pre	y'(X)the beginning (Yes or No essure during	he zone producing of test o) ng test ng test	11:00 A	M - 1/19/		CompletionX100	350 Yes 350 350
Indicate by Pressure at Stabilized? Maximum pre Minimum pre	t beginning (Yes or No essure during conclusion	he zone producing of test ng test n of test	11:00 A	M - 1/19/7		CompletionX	350 Yes 350 350 350
Indicate by Pressure at Stabilized? Maximum pre Minimum pre Pressure at Pressure ch	t beginning (Yes or No essure during conclusion hange during	of test ng test n of test test (Maximum m	11:00 A	M - 1/19/		X	350 Yes 350 350 350
Indicate by Pressure at Stabilized? Maximum pre Minimum pre Pressure at Pressure ch	t beginning (Yes or No essure during conclusion hange during	of test ng test n of test test (Maximum m increase or a d	11:00 A	M - 1/19/		CompletionX	350 Yes 350 350 350
Indicate by Pressure at Stabilized? Maximum pre Minimum pre Pressure at Pressure ch Was pressur	t beginning (Yes or No essure during conclusion hange during re change an	of test ng test test (Maximum me increase or a decay 11:00	11:00 A	M - 1/19/7	Total time	CompletionX	350 Yes 350 350 350
Indicate by Pressure at Stabilized? Maximum pre Minimum pre Pressure at Pressure ch Was pressur	t beginning (Yes or No essure during conclusion hange during re change an	of test ng test n of test test (Maximum m increase or a d	11:00 A	M - 1/19/7	Total time	CompletionX	350 Yes 350 350 350
Indicate by Pressure at Stabilized? Maximum pre Minimum pre Pressure at Pressure ch Was pressur Well closed Dil Product During Test	t beginning (Yes or No essure during conclusion hange during re change and l at (hour, tion	of test ng test test (Maximum me increase or a decay 11:00	inus Minimecrease? AM - 1/2 Gas F ;Durin	M - 1/19/	Total time Production 123	X	350 Yes 350 350 350
Indicate by Pressure at Stabilized? Maximum pre Minimum pre Pressure at Pressure ch was pressur Well closed Oil Product During Test Remarks	t beginning (Yes or No essure during conclusion hange during re change ar l at (hour, ion No leaks	of test	inus Minimecrease? AM - 1/2 Gas F ;Durin	M - 1/19/	Total time Production 123	Completion X 100 Yes 50 50 50 Dec. on 24 Hrs. MCF; GOR 24	350 Yes 350 350 350 350
Indicate by Pressure at Stabilized? Maximum pre Minimum pre Pressure at Pressure ch Was pressur Well closed Oil Product During Test Remarks	t beginning (Yes or No essure during conclusion hange during re change ar l at (hour, ion No leaks	of test ng test test (Maximum m increase or a d date) 11:00 bbls; Grav	inus Minimecrease? AM - 1/2 Gas F ;Durin	m - 1/19/7	Total time Production 123		350 Yes 350 350 350 350
Indicate by Pressure at Stabilized? Maximum pre Minimum pre Pressure at Pressure ch Was pressur Well closed Oil Product During Test Remarks I hereby co- knowledge.	t beginning (Yes or No essure during conclusion hange during re change and at (hour, ion No leaks	of test	inus Minimecrease? AM - 1/2 Gas F ;Durin	m - 1/19/7	Total time Production 123	X	350 Yes 350 350 350 350
Indicate by Pressure at Stabilized? Maximum pre Minimum pre Pressure at Pressure ch Was pressur Well closed Oil Product During Test Remarks I hereby co- knowledge.	t beginning (Yes or No essure during conclusion hange during re change and at (hour, ion No leaks	of test	inus Minimecrease? AM - 1/2 Gas F Durin herein con	M - 1/19/7	Total time Production 123 Tue and co		350 Yes 350 350 350 350
Indicate by Pressure at Stabilized? Maximum pre Minimum pre Pressure at Pressure ch was pressur Well closed Oil Product During Test Remarks I hereby ce knowledge. Approved New Mexico	t beginning (Yes or No essure during conclusion hange during re change ar l at (hour, tion The leaks ortify that	of test	inus Minimecrease? AM - 1/2 Gas F ;Durin	M - 1/19/7 num)	Total time Production 123 Tue and co	Completion X 100 Yes 50 50 50 Dec. on 24 Hrs. MCF; GOR 24	350 Yes 350 350 350 350