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APPROVED

(SUBMIT IN TRIPLICATE)

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OCT 10 1963

UNITED STATES

DEPARTMENT OF THE INTERIOR

J. L. GORDON
ACTING DISTRICT ENGINEER

Land Office _____

Lease No. 44-022405

Unit J

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

South Mattix Unit

October 7, 1963

Well No. 1 is located 1980 ft. from LINE line and 1980 ft. from [E] line of sec. 15

NW/4, SE/4, Sec. 15
(1/4 Sec. and Sec. No.)

T-24-S, R-37-E
(Twp.) (Range)

NMPM
(Meridian)

Fowler Blinbry
(Field)

Lea
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is 3255 ft. RDB

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

In accordance with Form 9-331a submitted 5-20-63, dual completion of Blinbry with Ellenburger was performed as follows: Set Otis Type "AA" production packer at 6198'. Perforated 7" casing at 5316' and 5706' with 4 shots and squeezed each set of perforations with 100 cc cement. After NOG tested each set of perforations and casing with 2,500 PSI for 30 minutes. Test OK. Perforated Blinbry intervals 5413-20', 5432-36', 5451-58', 5504-09', 5520-25', 5532-37', 5597-5602', 5620-26', and 5648-53' with 2 SPB. Acidized with 6,500 gallons acid and S-O-F with 24,500 gallons of oil containing 3/4# sand/gal. Ran dual completion equip. Set Blinbry 2-3/4" tubing at approx. 9400', set Ellenburger 2-3/8" tubing at approx. 9450'. On Test, well flowed 166 BO x 0 BW in 24 hours thru 14/64" choke, TPF 1275#, CGR 37.1%.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address Post Office Box 68

Hobbs, New Mexico

Checked Signed by:
W. L. SHALER

By _____

Title Araa Superintendent