NUMBER OF COP RECEIVED				NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104)
PANTA FE FILE		£		Santa Fe. New Mexico Revised 7/1/57
U.S.G.S. LAND OFFICE				REQUEST FOR (OIL) - (GAS) ALLOWABLE
TRANSPORTER	GAS		,	
PHORATION OF	FFICE			OCT 9 8 19 AM b Scompletion
This	form s	hail be s	ubmatted	by the operator before an initial allowable will be assigned to any completed Oil or Gas well.
Form C-1	104 is to	o be sub	mitted in	QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allow-
able will	be assi	gned eff	ective 7:0	0'A.M. on date of completion or recompletion, provided this form is filed during calendar
month of	t comp	letion o	r recompl	etio: The completion date shall be that date in the case of an oil well when new oil is deliv-
cieu into	o the su	OCK LAIN	is. Gal mi	st be reported on 15.025 psia at 60° Fahrenheit.
				Hobbs, New Maxico October 7, 1963 (Place) (Date)
WE ARE	E HER	EBY R	EOUEST	ING AN ALLOWABLE FOR A WELL KNOWN AS:
ren: Pang (	Compar	iy or Ope	erator)	rporation South Mattix Un Well No. 1, in Na 1/4, SE 1/4, (Lease)
Unit	J	, Sec.		, T. 24-S., R. 37-E., NMPM., Fosler Blinebry Pool
		Lea	· · · • • • • • • • • • • • • • • • • •	County. Date Spudded
			ocation :	Elevation 54.131 32551Rig Total Depth 9705: PBTD
<u> </u>			- <u>T</u>	Top Oil/Gas Pay 5413 Name of Prod. Form. Blinebry
D	C	B	A	PRODUCING INTERVAL -
				Perforations 54131-56531 Various Intervals W/2 SPF
Е	F	G	H	Depth
				Open HoleCasing ShoeTubing5,001
L	K	J	I	OIL WELL TEST -
		*	<b>–</b>	Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N	0	Р	Choke Choke in
				GAS WELL TEST -
1980	FSX	E Isr	1 <u></u> ) 198	
	( FOOT /	AGE)	nting Reco	- Natural Prod. Test:MCF/Day; Hours flowedChoke Size
Sire		Feet	Sax	Active of festing (pitot, back pressure, etc.);
	-1			Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
13-3/	18	284	275	Choke SizeMethod cf Testing:
				Acid on Eracture Treatment (Give amounts of materials used, such as acid, water, oil, and
9-5/	/8	3803	2000	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, gil, and sand): 5-0-F 24,500 gil cil & 3/4/ 9301/gal + 5566 gal 3010
<b>7</b> "		9486	1050	Casing Tubing Date first new Press. Press. 1275 poil run to tanks 10-5-63
2"		5400		Gil Transporter Shell Pipe Line Corp.
				Gas Transporter El Paso Natural Gas Co
Remarks:	Du	ally (	omplot	d - (Order R-2525) W/Ellenburger-Lower Jone)
••••••				State of the state
				rmation given above is true and complete to the best of my knowledge.
Approved	,	· · · · ·		19. Fan American <sup>P</sup> etroleum Corporation
-PProved.	••••••		•••••	(Company or Operator)
Ċ	DIL CO	ONSER	VATION	COMMISSION By: V. E. STALEY
	7 1	1		(Signature)
By:///	41			Title Area Superintenient
Title				Send Communications regarding well to:
a 1646	••••••			Name. V. E. Statey
				Address Box 63 - Hobbs, New Mexico